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NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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MAR 15 1993

O.C.D.  
APPROVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1830' FEL of Sec. 28, T-22-S, R-26-E

5. Lease Designation and Serial No.  
NM 59378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Happy Valley Fed. Com #1

9. API Well No.

3001525243

10. Field and Pool, or Exploratory Area

NE Sheep Draw  
Happy Valley Strawn (Gas)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

STRAWN / MURROW

Complete w/c

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set a plug in 2.25" profile nipple below packer @ 10,213' KB; set a RBP at appx. 10,150' KB.

Perforate 9,571' to 9,586' KB.

Displace acid; swab and flow to test. Retreat and test as required.

Perforate, treat and test additional zones: 9177'-82', 9189'-94', 9229'-33', 9238'-50', & 9408'-12' KB.

Potential and produce Wolfcamp zones until BHP has declined.

Load tubing, pull completion assembly and RBP.

Run completion assembly; tie into bottom packer and set upper packer.

Swab tubing down; remove plug, open sleeve to combine all zones. (Requires commingling permit).

Preliminary work to pull tubing etc. will be initiated 3/2/93.

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AREA  
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14. I hereby certify that the foregoing is true and correct

Signed

James F. O'Buon

Title Agent for Collins & Ware, Inc.

Date

3/2/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

REGIONAL ENGINEER

Date

3-11-93

Conditions of approval, if any: