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· Form J160-5 APR 15 10 20 AM 193	AC EIVEL	
· Form 3160-5 APR 15	TED STATES NT OF THE INTERIOR APR 2 7 1993	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
ARE BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial Nu. NM 59378
SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
I. Type of Well Other Well Well Other		8. Well Name and No.
2. Name of Operator		Happy Valley Fed. Com #1 9. API Well No.
Collins & Ware, Inc.		3001525243
303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, of Exploratory Area NE Shapp Fram Happy VIIIev Strawn (Gas) 11. County of Parish, State
1780' FNL & 1830' FEL of Sec.	28, T-22-S, R-26-E	Eddy
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Nutice of Intent	Abandonment Temporarily	Change of Plans Kew Construction
Subsequent Report	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Curversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form)
	I continent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,

UTV

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion operations began March 2, 1993. Set "FWG" blanking plug in profile nipple at 10,227 K.B. Ran and set Model "G" lok-set RBP and set at 10,120 K.B. Spotted 250 gallons 10% Acetic acid. Run and set packer at 9102 K.B. with 10,000* compression. Perforated with 1-11/16" energiet from 9571 to 9586 K.B. (61 holes). Displaced acid and swab and flow tested. Treated with 3000 gallons 15% NE:FE acid with additives. Flow tested. Put well through sales line on March 9, 1993.

. . .

J. Lara

14. I hereby certify that the foregoing is true and correct Signed	Tide Agent for Collins & Ware, Inc.	4/7/93 Date
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements