NW OIL CONS. COMMISSION

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

J 1985

UNITED STATES Artesia, NM 88210 DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

5. LEASE

25345 A N.M.6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

7. UNIT AGREEMENT NAME

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

OFC AND DEDODTS ON WELLS

STRUE NUTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Canon Champlin Federal		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	1		
Canon Energy, Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat - Some Source		
13140 Coit Road, Suite 505, Dallas, Tx. 75240			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) 660	Sec 31, T-21-S, R-25-E		
AT SURFACE: 600' FSL & 700' FWL Unit M	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Eddy N.M.		
AT TOTAL DEPTH:	14. API NO.		
.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	Not Avail.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD		
	3,666' G.L.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- Installed Wellhead and Blowout Preventer. Test Wellhead, B.O.P and Casing to 2,000 psi. Ran GR-CBL, Top of Cement at 950' from surface. Perforate 5 1/2" Casing With 2 Shots Per Foot at: 3712-3722, 3724-3730, 3733-3737, 3744-3750, & 3751-3753. T.I.H. W/Tubing & Packer, Set Packer @ 3625. Acidize Perfs W/100 Gals., of 15 % Acid. Swab Dry W/ Show of Oil & Gas.
- 6-9-85 Acidize Perfs W/4,100 Gals of 15 % Acid. Flow & Swab Test.
- 6-11-85 Re-Set Packer @ 3630'. Frac Down Tubing With 32,000 Gals., Gelled Acid plus 8,000 Gals., CO2 plus 47,500 # Sand. Open to Test Tanks and Flow Test.

Subsurfa <b>ce</b> Safety <b>Valye:</b> Manu. and Ty	De		Set @	<del></del>	_ Ft.
18. I hereby certify that the foregoing is	s true and correct				
SIGNED & Many	TITLE Cons. Engineer	DATE	6-28-85		
	(This space for Federal or State office us	se)			
APPROVED BY CEPTED FOR REC	ORD TITLE	DATE			

Aux. JUL 1 1985

\*See Instructions on Reverse Side