

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONSERVATION COMMISSION

Drawn DD (reverse side)

Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25345-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canon Champlin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat / Bone Springs /
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T21S, R25E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ OTHER ☐

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

13140 Court Road, Suite 500, Dallas, TX 75240

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 700' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

4/22/85

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5/25/85 6/6/85 8/16/85 3666' GR 3666'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3860' 2180' 2003-2079 No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Dual Laterolog, Compensated Neutron-Litho Density No

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

13-3/8" 54.5# 208' 17-1/2" 300 C1 C Circulated

8-5/8" 24# 1501' 12-1/4" 800 Lite & 525 C1 C Circulated

5-1/2" 14# 3895' 7-7/8" 600 50/50 poz. -

29. LINER RECORD 30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3712-3753 (.44" 8) 3712-3753 CIBP at 2510' + 20' cmt on top

2234-2240 (.44" 7) 2234-2240 CIBP at 2200' + 20' cmt on top

2003-2079 (.35" 20) 2003-2079 Frac w/40,000 gals mini-max III 30 and 100,000# 12-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Abandonment Pending

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 11/20/85

NOV 25 1985

Best ID-2 12-6-85 P & A

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Delaware & Cherry Canyon	0	1020	Shale	Delaware Cherry Canyon CC Marker	2480 3153 3270	
	1020	1500	Lime, Salt			
	1500	1606	Lime, Shale			
	1606	2205	Lime			
	2205	2754	Lime, Sand, Dolo.			
	2754	3282	Sand, Dolo.			
	3282	3653	Sand, Shale, Dolo.			
	3653	3860	Sand, Limestone			
	3860	TD	Dolo, Sand, Lime			