

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL & GAS COMMISSION
Drawer DD

SUBMIT IN TRIPPLICATE
(Other Instructions on re-
turn)

Budget Bureau No. 1001-01-00
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25345-A

6. IF INDIAN, A LOTTER OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR TRACT NAME

Canon Champlin Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat Bone Springs

11. SEC., T., R., M., OR BLM AND
SURVEY OR AREA

Sec. 31, T21S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

WELL TYPE: GAS WELL [] OTHER [] Dry-hole

2. NAME OF OPERATOR

HING OIL COMPANY Dragon Energy, Inc.

3. ADDRESS OF OPERATOR

13140 East Loop West, Suite 505, Dallas, TX 75240

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Requirements)
See also space 17 below.)
At surface

660' FSL & 700' FWL, Section 31, T21S, R25E

14. PERMIT NO.

15. ELEVATION (Show whether of GR or CR, etc.)

3666' CR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

DRILL OR ALTER CASING

FRAC TREATMENT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

XX

REPAIR WELL

CHANGE CLASS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

5-1/2" 14# csg set at 3895'. Plugged perforations at 3712-3753 feet with CIPB at 2510' + 20' cement on top. Plugged perforations at 2234-40 feet with CIPB at 2200'. Open perfs at 2061-79 feet. 8-5/8" set at 1561' top job cement circulated. 13-3/8" set at 207.5'.

1. MI WSU. NU BOP, TOH w/1908' 2-3/8" 4.7# J-55 tubing
2. RU wireline company, FU 5-1/2" CIPB RHP & set at 2000'. Dump 20' cmt on top.
3. TIH to 1551', mix and spot a 15 sk Class H cmt plug from 1551' to 1441'. TOH to 257', mix and spot a 15 sk Class H cmt plug from 257' to 147' cmt behind 5 1/2" casing TOH to 30', mix and spot a 5 sk Class H cmt plug from 30' to surface.
4. ND BOP, tubing spool, cut off head, weld on plate and dry-hole marker. Cut off anchors, RD WSU.
5. Clean up location.

18. I hereby certify that the foregoing is true and correct:

SIGNED

Bill Cope

TITLE

Petroleum Engineer II

DATE

9/26/85

Bill Cope

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-14-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side