Form 3160-4 (October 1990)

UN TED STATES

SUBMIT IN DUPLIC. TE. (Sec other in-

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

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DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT:

structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. NM - 76958 NM - 25345)

NEEL NEEL DAY Other Plug art CONTO	WELL CC	MPLETION	OR RE	COMP	LETION F	EPOF	RT AN	D LOC	3 *	6. IF INDIAN	I. ALLO	TTEE OR TRIBE NAME		
**************************************	1a. TYPE OF WELL: OIL WELL DRY X Other									7. UNIT AGREEMENT NAME				
2. AND PRESS AND TELEPHONE NO. 3. ADDRESS AND TELEPHONE NO. 134 N. Harris, St. 3, P.O. Box 3986, San Angelo, Texa Q.7650Q. At outside 2201' FSL and 556' FML NN/4 SW/4 At top prod. Internal reported below At total depth At total depth 15. PELANIT NO. 18. P220-8A-B 4-6-85 18. PELANIT NO. 18. P220-8A-B 4-6-85 18. PELANIT NO. 18. P220-8A-B 4-6-85 18. PATHERIA SON NN 18. DATE TOLES TO MALCHED 17. ANT COURT. (Ready to prod.) 18. DATE TOLES TO NO. EXCEPT NO. NN 18. DATE TOLES TO MALCHED 17. ANT COURT. (Ready to prod.) 18. PATHERIA SON NN	L TYPE OF CO		eer m	.ua —	PIFF.	p	ປາທຸລ ອ	EARWEA						
3-M Energy Corporation MAY 1 3 1992 3. ADDRESS AND TELEPHONE NO. 134 W. Harris, St. 3, P.O. Box 3986, San Angelo, Texa O.7600. 136 W. Harris, St. 3, P.O. Box 3986, San Angelo, Texa O.7600. 13 M. Farris, St. 3, P.O. Box 3986, San Angelo, Texa O.7600. 14. Location of while (Prigor) Incention clearly and in accordance with only State requires. Price of the state of	WELL .	OVER L E	N	ick L_j	RESVR.	Other _	145 a	EGETTE						
13.4 W. Barris, St. 3, P.O. Box 3986, San Angelo, Texa C/Co/L 1. Location of with (Report Bootlon Startly and a accordance with say State requirement). Description of the state of the same of the s	•		tion				MA	Y 1 3 1	992	9. API WELI	NO.			
Middle M	3. ADDRESS AND	TELEPHONE	vo. РО В	ov 398	6. San Ar	selo.	Texa	0.7 6 9(D	,	10	WD 900	L OR WILDON		
At top prod. interval reported below At total depth At total	4 LOCATION OF W	ELL (Report loca	tion clearly an	d in accor	dance with an	State r	cquiren.	EGA OF	EKCE_			L. OR WILDCAY		
At total depth At total depth 14. FERMIT NO	At surface 2	201' FSL a	nd 556'	FWL NW	/4 SW/4		•					OH BLOCK AND BURYEY		
14. PERMIT NO. DATE HELLED 12. COUNTY OR 13. STATE 18. 2920-84-B 4-6-85 12. COUNTY OR 13. STATE 18. 2920-84-B 4-6-85 12. COUNTY OR 13. STATE 18. 2920-84-B 4-6-85 12. COUNTY OR 18. ELEVATIONA [OF, REE, R. Y. C., SETC.]* 3597* 19. TATAL DEFTH. NO A TVO 31. FULL DEFTH NO A TVO 32. FY WITHTHE COMPL. 23. INTERVALED NOTANT YOOLS 29. TATAL DEFTH. NO A TVO 39. STATE 29. TATAL DEFTH. NO A TVO 39. STATE 20. OUT OF THIS CONFLICTION—TOF, BOTTOM, NAME (ND AND TVO)* 20. OUT OF THIS CONFLICTION—TOF, BOTTOM, NAME (ND AND TVO)* 25. WAR DIRECTORAL 26. STATE ELECTRIC AND OTHER LOSS RUN CANING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 20. STATE ELECTRIC AND OTHER LOSS RUN CASING RECORD (Report all strings set in well) 27. SULFface NOOM 28. CASING RECORD (Report all strings set in well) 29. LINER RECORD 20. SULFACE											Section 29			
18-2920-84-B	At total depth									1-21-5	K	2 5- E		
15. DATE SPOODED 16. DATE TO MEACHED 17. NATE CONFL. (Ready to prod.) 13. ELEVATIONS (OF, RAB. AT. OB, ETC.)* 19. ELEV. CASINGED A C3-92 3597' GR 3				- 1								1		
10 Total Before No. 1				1			!					1		
20. TIPER RECORD Solution Size/Grade Vertice Vertic		1				proa.)	4		F, RKB, R	T, GE, ETC.)*	19.			
3999' 3945' NOW MART' DRILLED BY X 25. WAS DIRECTIONAL SOURCETION—TOP, BOTTOM, NAME (MD AND TVD)" PERFORATED INTERVAL(a), or THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)" PERFORATED INTERVAL SOURCE AND COUNTY AND TVD)" PERFORATED INTERVAL SOURCE AND CONFLICTION—TOP BOTTOM, NAME (MD AND TVD)" PERFORATION PRODUCTION PRODUCTION PRODUCTION METHOD (Floring, gas lift, pumping—stee and type of pump) ALIES PRODUCTION NOTES THE PRODUCTION NOTES THE PRODUCTION NOTES THE PRODUCTION PRODUCTION METHOD (Floring, gas lift, pumping—stee and fype of pump) ALIES PRODUCTION NOTES THE PRODUCTION PRODUCTION METHOD (Floring, gas lift, pumping—stee and fype of pump) ALIES PRODUCTION WATER—BBL. CABIOL FREED CALLED COLLEGE. ALIES PRODUCTION METHOD (Floring, gas lift, pumping—stee and fype of pump) ALIES PRODUCTION NONE — Gry hole ALIES PRODUCTION METHOD (Floring, gas lift, pumping—stee and fype of pump) ALIES PRODUCTION WATER—BBL. CABIOL FREED CALCULATED COLLEGE. CARNOL STREET WAS AND THE BBL. CABIOL FREED CALCULATED COLLEGE. TEST PERSON. CABIOL FREED CHOKE BITE THE COLLEGE. ALIES PRODUCTION WATER—BBL. CABIOL FREED CALCULATED COLLEGE. ALIES PRODUCTION WATER—BBL. CABIOL FREED CALCULATED COLLEGE. ALIES PRODUCTION WATER—BBL. CABIOL FREED CALCULATED COLLEGE. ALIES WATER—BBL. CABIOL FREED CALCULATED COLL—BBL. GAS—MCF. WATER—BBL. CABIOL BATTO THE THE COLLEGE. ALIES WATER—BBL. CABIOL FREED COLL—BBL. GAS—MCF. WATER—BBL. CABIOL BATTO THE THE COLLEGE. ALIES OF ATTACHMENTS DIRECTIONAL SURVEY 35. LIST OF ATTACHMENTS DIRECTIONAL SURVEY 36. IDET OF CITCUIT THE COMMENT COMMENTS AND CONTRACT COLLEGE. ALIES WATER—BBL. CABIOL FREED ST. ALIES WATER—BBL.					1 22. IF MUL	riri.E CO	l	23. INTE		ROTARY TO) DL8			
Perforated interval below 2000' was non-commercial; well'plugged back to 2000'; perforated interval at 1512-16'; non-commercial P&A 4-3-92. 26. TIPE ELECTRIC AND OTHER LOGS RUN CNL/LDT DLL/MSFL 27. WAS WELL CORRO CNL/LDT DLL/MSFL 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. LINER RECORD 20. LINER RECORD 20. LINER RECORD 21. Surface none 22. None 23. TUBING RECORD 24. Surface none 25. LINER RECORD 26. LINER RECORD 27. Surface none 38. SCREEN (MD) 39. SCREEN (MD) 39. SCREEN (MD) 39. SCREEN (MD) 39. SCREEN (MD) 30. SCREEN (MD) 30. SCREEN (MD) 30. SCREEN (M					HOW M	ANT*		DRIL	LED BY	X				
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CNI/LDT DLL/MSFL CASING RECORD (Report all strings set in well) CASING RECORD (CASING CASING CA	Perforated	interval	below 20	00' wa	s non-cor	nmerci	al; w	ell plu	ığged	back to		SURVEI MADE		
CNL/LDT DLL/MSFL CASING RECORD (Report all strings set in well) SANGE SELECTOR (Report all strings set in well) SUFFICE SELECTOR (Report all strings second none AMOUNT AVERAGE SET (MD) FACTOR (Report all strings second none 10.	2000';perf	orated int	erval at	1512-	16'; non-	-comme	ercial	P&A 4	-3-92	•				
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RANGE SIZE/GRADE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE NOP OF CRUMNE, CALINATING RECORD AMOUNT FULLED	CNL/LDT	DLL/MSFL						Ax				no		
8 5/8" J-55 24# 1495 124	29.						rings set		RICE VALL			· · · · · · · · · · · · · · · · · · ·		
Size TOP (ND) BOTTON (ND) BACKS CEMENT' SCREEN (ND) SIZE DEPTH SET (ND) PACKER SET (ND) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. 3835-42'. 4" 26 3835-42'. 4" 26 3835-42', 4" 26 3835-42', 3826-34 3835-42', 4" 13 3835-42', 3826-34 3835-42', 5" 1600' 3835-42' 4" 13 3835-42' 5" 2500 gals 15% NEFE; frac w/33,400 gs gelled Kcl water, 748,000 SCR CO2 at 41,800% 20-40, 15,000% 10-20 sand; 1512-16' 3835-42' 5" 1600' 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5"										IERTING RECOR				
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35.12-16', 4" 13 gelled Kcl water, 748,000 SCR CO2 as 41,800# 20-40, 15,000# 10-20 sand; 750 gals 15% NEFE 33.* PRODUCTION DATE FIRST PRODUCTION None - dry hole DATE OF ISST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PRIOD TEST WATER-BBL. OIL GRAVITY-API (CORR.) 35. LIST OF ATTACHMENTS Directional Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	3835-42'.4	·'' 8				1								
41,800# 20-40, 15,000# 10-20 sand; 1512-16' 750 gals 15% NEFE 33.* PRODUCTION DATE FIRST PRODUCTION None - dry hole And the following of the first period of the following of the following of the first period of the first	3826-34',4" 26													
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None - dry hole DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HO		TION PRO	DUCTION METH	IOD (Flow				type of pur	np)			B (Producing or		
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35. LIST OF ATTACHMENTS Directional Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	PLOW. TUBING PROCE	. CABING PRESS			OII	GAS-MCF.		1	WATER-	TERHBL. OIL		GRAVITY-API (CORR.)		
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Directional Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	35 LIST OF ATTAC	H M ENTS								1				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records														
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