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Form 9-331
Dec. 1973
JUL 2 1985
O. C. D.
ARTESIAN OFFICE

NM OFF 100
Drawn
Antelope NM 8821

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
J.M. Huber Corporation
3. ADDRESS OF OPERATOR
1900 Wilco Bldg. Midland Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 990' FEL of Sec. 12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Cmtg report for inter. & prod. csg.

5. LEASE
NM-4987
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "12"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
N.W. Fenton (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T21S, R27E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
30-015-25288
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL=3183.3' KDB=3192'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/6-10/85 Drill 12 1/4" hole from 505' to 2514'.
6/11/85 RIH w/2514' 8-5/8", 24#, J-55, ST&C csg, cmtd w/1200 sx Halliburton Lite containing 2% KCL & 1/4# Flocele per sk followed by 200 sx Class "C" containing 2% CaCl2. Circ 400 sx cmt to pits. P.D. @ 5:15 PM MST 6/11/85. Mr. Pete Hinds w/BLM witnessed cmtg.
6/12/85 WOC 21 hrs, install BOP, press test BOP & 8-5/8" csg to 1500 psi. Test OK.
6/12-14/85 Drill 7-7/8" hole to 3211'. Obtained verbal approval 6/14/85 from Mr. Joe Mirbal (BLM) to drill additional 111'. Logged well w/CNL/LTD/NGT/DIL/SFL/EPT.
6/15/85 RIH w/3210' 5 1/2", 17 & 15.5#, J-55 csg, cmtd w/270 sx Class "C" w/.3% CFR-2. Plug down 1:30 PM MST. TOC by cmt bond log 1760'.
Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert R. Glenn TITLE Dist. Prod. Mgr. DATE June 18, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL IF ANY:

JUL 1 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO