

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN FOLDERS  
(Other instructions on reverse side)

Budget Form No. 1004-1  
Expires August 31, 1985  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
J. M. Huber Corporation

3. ADDRESS OF OPERATOR  
7120 E-40 West, Suite 232, Amarillo, TX 79106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below)  
At surface  
2310' FSL & 990' FEL of Section 12

14. PERMIT NO. 30-015-25288

15. ELEVATIONS (Show whether DE, RL, GR, etc.)  
3183.3' GL

NM-4987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
DEC 14 '87

7. UNIT AGREEMENT NAME  
O. C. D.  
ARTESIA, OFFICE

8. FARM OR LEASE NAME  
Federal "12"

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Fenton Delaware, N.W.

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Section 12-T21S-R27E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR AFTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(Other)

NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (List by State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Estimated starting date is December 20, 1987.

1. Spot 45 sx Class "H" cmt with 2% CaCl from 3180-2900' to cover perforations 2950-3142'. Tag TOC and respot plug if necessary.
2. Spot 20 sx Class "H" cmt inside 5-1/2" casing from 2564-2464'.
3. Shoot off 5-1/2" casing at 1700' and POOH with casing. Spot 50 sx Class "H" cement across 5-1/2" casing stub (50' inside and out).
4. Spot 50 sx Class "H" cement inside 8-5/8" casing from 511-411'.
5. Spot 20 sx Class "H" cmt inside 8-5/8" casing from 50' to surface.
6. Install marker as per state regulations. Fill pits, clear and level location.

Note: Load hole with 9.5# gelled brine between all plugs. All plug volumes calculated using yield of 1.18 cu ft/sx with 10% excess per 1000' depth.

Plugging procedure as per Peter Chester with BLM in Roswell, New Mexico.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert R. Glenn TITLE Dist. Production Manager DATE 12-4-87

(This space for Federal or State office use)

APPROVED BY Robert C. Adams TITLE Acting District Manager DATE 12-11-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side