	1		— .	
DISTRIBUTION		NEW MEXICO OIL C	ONSERVATION COMMISSION	Parm C-104
SANTA FE	_	REQUEST	FOR ALLOWABLE	Supersedes Old C-106 and C-11
FILE . V	44		AND BE BELLEVED B	1
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	
				1
TRANSPORTER GAS			0. C. D.	· · ·
OPERATOR I			ARTESIA	- ·
PRORATION OFFICE			have a second se	Co. WHE BALL
The Superior O:	il Co			
Address			· · · · · · · · · · · · · · · · · · ·	
9 Greenway Pla	za -	Suite 2700 - Houston, TY	377046	:
Reeson(s) for filing (Check prop	per box)		Other (Please explain)	
New Well		Change in Transporter of:		e testing allowable
Recompletion		Cil Dry Go Contracted Ges Conder		1 st. cor
Change in Ownership		Casinghead Ges Conden	me [] An month of	Jalot 42, 1762
If change of ewnership give a			Company Support	5538 - 5558
and address of previous owne	HT			
DESCRIPTION OF WELL	AND I	EASE		
Lease Name		Well No.: Pool Name, Including Fi		Federal NM-17095
Government "D"		5 Avalon-Bone Sp		Federal NM-17095
P	1980	South	e and <u>-1980</u> Feet From Ti	Fast
Unit Letter;_	1900	Feet From TheCOULTI Lin	e andFeet From Ti	
Line of Section 1	Tow	nship 21S Range	27Е , мирм, Ed	dy County
DESIGNATION OF TRANS	PORT	ER OF OIL AND NATURAL GA	5	
Name of Authorized Transporter			Address (Give address to which approve	
The Permian Cor		tion inghead Gas 📄 er Dry Gas 🚞	Box 1183, Houston, TX	77001
Name of Authorized Transporter				
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
If well produces oil or liquids, give location of tanks.		NE/NW 12 21S 27E	No	
If this mediation in committee	led wit	h that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA		·	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Com	nletio	Dil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Date Compt. Reday to Pros.		
Elevations (DF, RKB, RT, GR,	etc. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
				L
			DEPTH SET	SACKS CEMENT
HOLE SIZE		CASING & TUBING SIZE	DEFINSET	
			1	
TEST DATA AND REQUE	ST FO	DE ALLOWABLE (Test mut be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL			pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Dete First New Oil Run Te Ten	ak P	Date of Test	Field Service Married (1 row, March, Res	,,
Longth of Toot		Tubing Pressure	Casing Pressure	Choke Size
Pauliu și teat				
Actual Pred. During Test		Oll-Bhis.	Weter-Bbla.	Gas - MCF
				l
GAS WELL				Complete of Condensate
Actual Pred. Test-MCF/D		Longth of Tool	Bhis. Candensate/MMCF	Grevity of Consensate
Testing Method (pilot, back pr.		Tubing Pressure (Shat-in)	Casing Pressure (Statt-La)	Choke Size
A WEILING METADE (PLICE, DECA P.				
CERTIFICATE OF CONP	TAN	<u> </u>	OIL CONSERVA	TION COMMISSION
ULBIIFICATE OF COMP	TTVU	<i>4</i> E 4	1	
I hereby costify that the min	and -	egulations of the Oil Conservation	APPROVED ULI 22	1985, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By	
apove is true and complete		eret at my survisings due perset.	Les A. Clements	
			TITLE Supervisor District II	
In.			This form is to be filed is c	ompliance with RULE 1184.
/a	MQ	L'acuis	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
MOBIL PRODU	(Fign	istere j N M. MC	I teats taken as the well is scown	CANCA MICH MARRY IIII
IS AGENT FOR THE SUBGENOR OF COMPANY			All pertions of this form we	it be filled out completely for allow-
10-16-85				
17	9 - 1.	4 - 8.5	able on new and recompleted we	TTT and VT for changes of owner.
10	<u>) - / (</u>	6 - 85 	Fill out only Sections L. II.	. III, and VI for changes of owner, er, or other such change of condition. be filed for each pool in multiply