## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals & Natural Resources Department

Subm

**OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

Form C-104 Revised February 10, 1994	
Revised February 10, 1994	17
Instructions on back	1
it to Appropriate District Office	$\mathcal{L}^{V}$
5 copies	
AMENDED REPORT	01

<u>I.</u>	REQ	UEST FOR	ALLOWA	BLE AND AU	THORIZATI	ON TO TRA	NSPORT		
1.Operator name and Address Merit Energy Company							2.0GRID Number 014591		
12222 Merit Drive, Suite 1500 Dallas, TX 75251							3. Reason for Filing Code		
		4. API Number		T	5. Pool Name		co	5/1/96	<del></del>
l l			ONE SPRING, EAST			6. Pool Code 03713			
7. Property Code 007684 GOVERNMEN				8. Property Name 9. Well Number			г		
II. Surface	Loca	tion		1 GOALTHUR	1 0			1 3	
UL or Lot no.	Section 1	Township 21S	Range 27E	Lot. ldn	Feet from the 2310	North/South Line	Feet from the 2310	East/West line EAST	County EDDY
11 Bottom	1	T		·				127.01	12001
UL or Lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lse Code F	13. Produ P	ucing Method Code	14. Gas Conectio	on Date	15. C-129 Permi	t Number	16.C-129 Effective Date	17. C-129 Expira	tion Date
18. Transporter OGRID	19. Transporter Name and Address			20. POD		21. O/G	22. PO	D ULSTR Location	
138648	AMOCO PIPELINE INTERCORPORATE TRUCKING				1882410		0		and Description
	502 N. WEST AVE. LEVELLAND, TX 79336-3914								
009171	GPM GAS CORPORATION P. O. BOX 2105			1882230		G			
	HOBBS, NM 88240								
e <b>ites</b> tikot i už kietiskookk provinska.									
IV. Produc	ed Wa	ater		24 000	IN CTO L				
				24. POU	ULSTR Location and	Description			
V. Well Co 25. Spud Date	mplet	ion Data 26. Ready Date		27. TD		10 DDTD			
30. Hole Size						28. PBTD	RECE	IVE	<u>)                                    </u>
30. Hole Size		31. C	asing & Tubing	Size		32. Depth Set	3:	3. Sacks Cemer	nt _
							APR 1	7 1990	*
							OILCO	IN DI	<b>v.</b>
VI. Well Te			r		1 1		DAS	7.2	
34. Date New Oil		36. Gas Delivery D	ate	36, Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure	
0. Choke Size		41. Oil		42. Water	43. Gas	[	14. AOF	45. Test Metho	d
				n have been compiled	i	011 001101			
nowledge and bel		n given above is tru	ue and complete to	o the best of my		OIL CONSE	ERVATION DIVI	SION	
Signature:				Approved by: SUPERVISOR, DISTRICT II					
rinted name:	Sheryl	J. Carruth	<i>`</i>		Title:				
itle: Regulatory Manager				Approval Date: APR 1 8 1996					
ate:		Р	hone: 214) 701-8	377					
7. If this is a c				onber and name of	the previous ope	rator			
Previous Operator Signature				Printed Name	Т	itle D	ate		