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TUNTE UNITEW MEXICO					
ENERGY NO MINERALS DEPARTMENT	الم		Form C-104		
	Pomai vevis				
PILE	P. O. 801				
· U.8.8.4.	SANTA FE, NEW	MEXICO 87501			
TRANSPORTER OIL					
OPENATOR	REQUEST FOR				
PROBATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	•		
]. Operation					
Mobil Producing TX 8	NM Inc.				
Address		77046			
9 Greenway Plaza, St Resson(s) for filing (Check proper box)	<u>uite 2700, Houston, TX</u>	Other (Piesse sapisin)	<u> </u>		
New Well	Change in Transporter ef:	Change Operator Name	e from		
Recompletion		The Superior Oil Con	mpany APR 1 1986		
Change in Ownership					
If change of ownership give name The	Superior (il Company,	9 Greenway Plaza, Ste 2700,	Houston, TX 77046		
•	****				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, inclusing re		Lease No.		
Government "D"	8 WWFenton - Dela	Iware, HW State, Federal or Fee	Federal NM-17095		
Loretien	North	and 1980 Feet From The E	ast		
Unit Letter B; 66	O Feet From The North Line				
Line of Section 12 Town	ship 215 Range	27E . NMPM, E	ddy County		
		CAS			
III. DESIGNATION OF TRANSPO	Ti or Condensate	Asiess (Give sedress to which approved copy	of this form is to be sent;		
The Permian Corporation	າ	Box 1183, Houston, TX 7700 Address (Give address to which approved copy	1 al this form is to be sent?		
Name of Authorized Transporter of Costr					
Phillips Petroleum Corp.	Unit Sec. Twp. Ree.	Frank Phillips Bldg, Bartlesville, OK 74004			
If well produces all or liquids, give location of tanks.	E/NW 12 21S 27E	Yes 1-9	-86		
If this production is commingled with	that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·		
NOTE: Complete Parts IV and V			Reted ID 3		
•		OIL CONSERVATION	DIVISION 37-21-86		
VI. CERTIFICATE OF COMPLIAN		MAR 19 1986	. enq. ⊂p.		
I hereby certify that the rules and regulation been complied with and that the information	is of the Oil Conservation Division have given is true and complete to the best of	Original Signed By			
my knowledge and belief.		BYClements			
	1	TITLE Supervisor District II			
1 1200		This form is to be filed in complia			
Van	y Lewis	If this is a request for allowable for well, this form must be accompanied by	a tabulation of the deviation		
Authorized Age	ent	tests taken on the well in accordance	WITH AULE TIT.		
(Tule		All sections of this form must be find the section of the sector of the			
3-14	-81	Fill out only Sections 1. II. III. 4 well name or number, or transporter, or o	ind VI for changes of owner ther such change of condition		
(Date	,	Separate Forms C-104 must be fil	led for each pool in multipl		
	ł	I completed wells.			

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IV. COMPLETION DATA

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Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	DilL Rest
Data Spudded	Date Compl	I. Ready to Pr	rod.	Total Depti	······	<u> </u>	P.B.T.D.		·
Eleveticas (DF, RKB, RT, GR, esc.) Name of Producing Formation		otion	Top OLI/Gas Pay		Tubing Depth				
Perforationa	-8						Depth Casir	ig Shoe	
		TUBING, C	ASING, AN	DCEMENTI	NG RECORD	<u> </u>			
HOLE SIZE	CASI	NG & TUBIN			DEPTH SE		SA	CKS CEMEN	(T
				 			+	·	
					······································				
	<u>i</u>			1					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL cole for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Tost	Tubing Pressure	Casing Pressure	Chote Size		
Artual Prod. During Test	Cii - Bhis.	Water - Bbis.	Ges + MCF		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size