CCW HITEDICE

PORM APPROVED Budget Bureau No. 1004-0135

		THE INTERIOR		Expires: March 31, 1993
	BUREAU OF LAND	MANAGEMENT		5. Lease Designation and Serial No.
				NMNM 17095
Do not use this form	SUNDRY NOTICES AND in for proposals to drill or a "APPLICATION FOR PER	to deepen or-reentry to	a different reservo	6. If Indian. Allottee or Tribe Name
				7. If Unit or CA, Agreement Designation
	SUBMIT IN 1	RIPLICATE		
Type of Well Oil Gus Well Well	Other			8. Well Nanke and No.
Nume of Operator Permian Resour	cas Inc	(915) 4	85-0113	Government D A/C 2 #8 9. API Well No.
Address and Telephone No.	.ccs,			3001525344
P.O. Box 590,	Midland, TX 7970)2		10. Field and Pool, or Exploratory Area
Location of Well (Footage,	Sec., T., R., M., or Survey Description	n)		Fenton - Delaware, NW
660' FNL & 198	30' FEL		•	11. County or Parish, State
Sec. 12, T215		•	· ·	Eddy Co., New Mexico
CHECK A	PPROPRIATE BOX(s) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SL	JBMISSION		TYPE OF ACTI	ON
X Notice of L	niem	Abandonment		Change of Plans
		Recompletion		New Construction
Subsequent	Report	Progging Back	•	Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Fiel Aben	domes: Notice	Altering Casing	?	Conversion to Injection
	i	_		The state of
Danish Deposed or Comm	Justed Characteristics (Clearly state a) pertin	Δ	ntipued TA sta	(Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface location This well in March	l is temporarily about 1990. A case inter	ent details, and give pertinent dates has for all markers and zones pertin andoned. With pe	including estimated date of sment to this work.)* ermission from an on 10/5/99 b	(Nois: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) tarting any proposed work. If well is directionally drilled, BLM a CIBP was set @ 26941
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