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TRANSPORTER	OIL ✓	GAS ✓
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NOV 27 1985
O. C. D.
ARIESIA, ORELL

Operator: The Superior Oil Co. ✓
Address: 9 Greenway Plaza - Suite 2700 - Houston, TX 77046
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE
Lease Name: Government "D" Well No.: 9 Pool Name, including Formation: Northwest Fenzon Undesignated - Delaware Kind of Lease: State, Federal or Fee Federal Lease No.: NM-17095
Location: Unit Letter: C ; 330 Feet From The N Line and 2310 Feet From The S W
Line of Section: 12 Township: 21S Range: 27E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.
If well produces oil or liquids, give location of tanks: Unit: NE/NW Sec.: 12 Twp.: 21S Rge.: 27E Is gas actually connected? ☒ When: 11-27-85
Address (Give address to which approved copy of this form is to be sent): Box 1183, Houston, TX 77001
Address (Give address to which approved copy of this form is to be sent): Phillips Bldg., Bartlesville, OK 74004
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 10-7-85 Date Compl. Ready to Prod.: 11-11-85 Total Depth: 3200 P.B.T.D.: 3157
Elevations (DF, RKB, RT, GR, etc.): KB-3223 Name of Producing Formation: Delaware Top Oil/Gas Pay: 3024 Tubing Depth: 3076
Perforations: 3024-3040 Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 673 650x (858 cf)
12-1/4 8-5/8 2675 1300x (2206 cf)
7-7/8 5-1/2 L 3200

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 11-11-85 Date of Test: 11-20-85 Producing Method (Flow, pump, gas lift, etc.): 2-1/2 x 1-1/4 x 24 pump
Length of Test: 24 hrs Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: 89 Water - Bbls.: 175 Gas - MCF: 35

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate: 43.6 @ 60°
Testing Method (pilot, back pr.): Tubing Pressure (Shot-in): Casing Pressure (Shot-in): Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Nancy Lewis
MOBIL PRODUCING TECHNOLOGIES
AS AGENT FOR THE SUPERIOR OIL COMPANY
11-25-85
OIL CONSERVATION COMMISSION
DEC 27 1985
APPROVED: _____, 19____
BY: Original Signed By: Les A. Clemente
TITLE: Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply