| TLANSPORTER OIL<br>TRANSPORTER OFFICE  | RECEIV<br>MAR L<br>C.<br>AFTESI<br>OIL CONSERVA<br>P. O. BOX<br>SANTA FE, NEW<br>REQUEST FOR<br>AUTHORIZATION TO TRANSPO | 7 1986<br>C. D.<br>A. OFFICE<br>TION DIVISION<br>x 2088<br>MEXICO 87501<br>ALLOWABLE<br>ND  | •   |
|--|--|---|---|
| Operator<br><u>Mobil Producing TX &amp;</u><br>Address<br><u>9 Greenway Plaza, Su</u><br>Reason(s) for filing (Check proper box)<br>Now Well<br>Recompletion<br>[X] Change in Ownership              | Change in Transporter of:  | 77046<br><b>Other</b> (Please explain)<br>Change Operator Name from<br>The Superior Oil Company<br>APR 1198   | <br>26  |
| I. DESCRIPTION OF WELL AND<br>Government "D"   | LEASE<br>Well No. Pool Name, Including Fe<br>9 NFerton - Delaw   | ermation Federal NM-1   | 046<br>•• Ne.<br>17095                                  |
| Line of Section 12 Towns<br>III. DESIGNATION OF TRANSPO<br>Name of Authorized Transporter of Oil X<br>The Permian Corporation<br>Name of Authorized Transporter of Cosin<br>Phillips Petroleum Corp. |  | C/L , NMPM, Ludy  | ni)   |
|  | E/NW 12 21S 27E<br>that from any other lease or pool,<br>on reverse side if necessary.<br>CE                             | OIL CONSERVATION DIVISION chg. (<br>APPROVED MAR 1º 1986  | ~ É(.   |
| Authorized Age   | ant<br>186   | Ist A. Clements   TITLE Supervisor District II   This form is to be filed in compliance with RULE 1104.   If this is a request for allowable for a newly drilled or dwell, this form must be accompanied by a tabulation of the ditesta taken on the well in accordance with RULE 111.   All sections of this form must be filled out completely for a new and recompleted wells.   Fill out only Sections I, II, III, and VI for changes owell name or number, or transporter, or other such change of completed wells.   Separate Forms C-104 must be filed for each pool in completed wells. | ieopene<br>ievistic<br>or allow<br>of owner<br>onditior |

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## IV. COMPLETION DATA

| Designate Type of Complete         | ion - (X)                   | OII Well      | Gas Well  | New Well        | Workover | Deepen | Plug Back    | Same Res'v. | Diff. Rest |
|------------------------------------|-----------------------------|---------------|-----------|-----------------|----------|--------|--------------|-------------|------------|
| Data Spudded                       | Date Compl                  | . Ready to Pr | rod.      | Totel Depti     | <u>.</u> |        | P.B.T.D.     | l<br>+      | •          |
| Eleverions (DF. RKB. RT. GR. etc.) | Name of Producing Formation |               | alien     | Top Oll/Gas Pay |          |        | Tubing Depth |             |            |
| Perforations                       |                             | ··            |           |                 | <u> </u> |        | Depth Casir  | a Shoe      |            |
|                                    |                             | TUBING, C     | ASING. AN | DCEMENTI        | C RECORD |        |              |             |            |
| HOLE SIZE                          | CASIN                       | IG & TUBIN    | GSIZE     |                 | DEPTH SE |        | SA           | CKS CEMEN   | т          |
|                                    |                             |               |           |                 |          |        |              |             |            |
|                                    | <u> </u>                    |               | <u> </u>  |                 |          |        |              |             |            |

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## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of solal volume of load oil and must be equal to or exceed top allow OIL WELL coll for this depth or be for full 26 houre)

| Date Free New Old D - D- D      |                 | Lote for this depth of be for full 24 houre)  |            |  |  |
|---------------------------------|-----------------|---|------------|--|--|
| Date First New Oll Run To Tanks | Date of Test    | Producing Method (Flow, pump, ges lift, etc.) |            |  |  |
| Length of Test                  | Tubing Pressure |   |            |  |  |
| 1                               |                 | Casing Pressure                               | Chote Size |  |  |
| Actual Prod. During Test        | CII - Bhis.     |   |            |  |  |
|                                 |                 | Water - Bbie.                                 | Ges - MCF  |  |  |
|                                 |                 |   |            |  |  |

## GAS WELL

| Actual Prod. Test+MCF/D         | Longth of Test            | Bble. Condensate/MMCF     | Gravity of Condensate |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Teating Method (publ, back pr.) | Tubing Pressure (Shat-ia) | Casing Pressure (Shut-in) | Chote Size            |
|                                 |                           |                           |                       |