

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210
Budget Bureau No. 1004-1035
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation GOVERNMENT D UNIT
2. Name of Operator Merit Energy Company	8. Well Name and No. BATTERY 6 WELL #11
3. Address and Telephone No. P.O. Drawer NN - Jal, NM 88252 (505)395-2173	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 12, 1950' FNL, 1980' FEL, T21S, R27E	10. Field and Pool, or Exploratory Area FENTON DELAWARE
	11. County or Parish, State EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other T & A	<input type="checkbox"/> Dispose Water

(Note: Report of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LAST PRODUCING ZONE WAS 2931'-3130'. SET CIBP @ 2900' W/20' CMT ON TOP. TESTED CSG TO 500# PSI ON 10/11/94. WITNESSED BY J.D. WHITLOCK W/BLM CARLSBAD DISTRICT. MERIT ASKED FOR A CONTINUED TA STATUS ON THIS WELL. THE REASON BEING THE ECONOMICS OF PRODUCING AT THE CURENT MARKET VALUE OF OIL & GAS. MERIT IS DOING A STUDY OF THE AREA FOR THE POSSIBILITY OF WATER FLOODING DELAWARE FORMATIONS. SEE ATTACHED CHARTS FOR TEST RESULTS.

14. I hereby certify that the foregoing is true and correct.		
Signed <u>[Signature]</u>	Title <u>West District, Operations Supt</u>	Date <u>13-Oct-94</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>[Signature]</u>	Date <u>11/9/94</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction of Reverse Side

