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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

Operator The Superior Oil Co. ✓	
Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Government "D"	Well No. 3	Pool Name, including Formation Fenton-Delaware NW	Kind of Lease State, Federal or Fee Federal	Lease No. NM-17095
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>N</u> Line and <u>630</u> Feet From The <u>W</u> Line of Section <u>12</u> Township <u>21-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit NE/NW 12	Sec. 21S
	Twp. 27E	Range 27E
	Is gas actually connected? Yes	When 11-3-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-31-85	Date Compl. Ready to Prod. 10-29-85		Total Depth 3200		P.B.T.D. 3149			
Elevations (DF, RKB, RT, GR, etc.), KB-3232	Name of Producing Formation Delaware		Top Oil/Gas Pay 3010		Tubing Depth Pkr 2818			
Perforations 3010-3055				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	664	650x <u>Fast ID-2</u>
12-1/4	8-5/8	2635	1500x <u>11-22-85</u>
7-7/8	5-1/2 L	3200	200x <u>Comp 4 B14</u>
	2-7/8	Pkr @ 2818	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-29-85	Date of Test 11-3-85	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 600	Casing Pressure 0	Choke Size 18/64
Actual Prod. During Test	Oil - Bbls. 106	Water - Bbls. 25	Gas - MCF 209

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 39.9 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)
MOBIL PRODUCING TX & N.M., INC.
AS AGENT FOR THE SUPERIOR OIL COMPANY
11-9-85
(Date)

OIL CONSERVATION COMMISSION

NOV 21 1985
APPROVED _____, 19____
BY _____
Original Signed By
Les A. Edwards
TITLE _____
Supervisor District # _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply