		Mexico al Resources F Juliant			Form C-104 Revised 1-1-89 CH				
mi 5 Copies ropnate District Office	Energy, Min				8	See Instru at Bottom	ictions 1		
TRICT I . Box 1980, Hobbs, NM 88240	OILCO	FION DI 2088	VISION	1		iq q ,	Ē		
TRICT II Drawer DD, Artesia, NM 88210	Santa	a Fe, New Mex	uco 87504-	2088					
STRICT III XX RIO BIZZOS Rd., AZIEC, NM 87410	REQUEST FOR	R ALLOWABL	E AND AL	JTHORIZ	2		· . ·		
persuor	10 1131				Well Al	PI Na			
erit Energy Company				_ <u></u>					
2221 Merit Drive, Sui	te 500, Dallas	s, TX 7525	1 Other	Please expla	A)				
easion(s) for Filing (Check proper bax)	- 1 7 1 -	ransporter of:	 Effec	tive 8-3	1-92				
ecompletion		ry Gas							
change of operator give name d address of previous operator									
DESCRIPTION OF WELL	AND LEASE				Kind o	(12050	Le	ase No.	
Government D	Well No. Pool Name, Including 3 NW Fenton		- Delaware		Sine,(ederal or Fee	NM-1	7095	
Ocalioa Unit LetterD	. 660	Feel From TheN	Line 4	nd <u>630</u>	For	a From The _	W	[_0e	
	210	Range 27E	. NM	PM,	Eddy			County	
Section 12 Townsh				- .					
II. DESIGNATION OF TRAJ				oddress io wh	ich approved	copy of this fo	erm is io be se	ni)	
Pride Pipeline		لــــا	P. O. Bo	ox 2436,	2436, Abilene, TX ress to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casi GPM Gas Corporation	nghead Gas	or Dry Gas	P. O. Bo	. 0. Box 2105, Hobbs,			<u>NM 88240</u>		
If well produces oil or liquids,		Twp. Rge. 21S 27E	is gas actually Yes	connected?	Whea 11	-27-85			
ive location of tanks. I this production is commingled with the	NE/NW 12			uni					
V. COMPLETION DATA		Gaa Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	Oil Well n - (X) I		1		1	i	l		
	Date Compi. Ready to Prod.			·					
Date Spudded	Data Compi. Ready to	PrvsL	Total Depth		<u>1</u>	P.B.T D.			
	Date Compi. Ready to Name of Producing Fo		Total Depth Top Oil/Gas P	sy	L	P.B.T.D. Tubing Dep	-с ь	<u></u>	
Dale Spuddod Elevalions (DF, RKB, RT, GR, elc.)	Date Compi. Ready to			by				<u></u>	
Date Spudded	Data Compl. Ready to Name of Producing Fo	malios	Top Oil/Gas P		2D	Tubing Dep			
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1) Request for allowable for newly drilled or deepened well must be accomp with Rule 111.

with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

vember 1983)	UNITED STATES	(Other in	N TRIPLICATE struction	Daprice inge	St 31, 1983		
DEPART				5. LEASE DESIGNATION AND SERIAL NO. UN-17095			
·	AU OF LAND MANAGEM	o FOFU	VFD	6. IF INDIAN, ALLOT	THE OR TRIBE NAME		
SUNDRY NO (Do not use this form for prop Use "APPLI"	TICES AND REPORTS	ug back to a different ch proposals.)	t reservoir.	· · · · · · · · · · · · · · · · · · ·			
		MAR 13 11	58 AN '91	7. UNIT AGREEMENT	7. UNIT AGREEMENT NAME		
OIL GAS WELL WELL OTHER			RCE	8. FARM OR LEASE N	AME		
Mame of OPERATOR Merit Energy Company		CARLA AREA	R. FRS	Government "D"			
ADDRESS OF OPERATOR		H [11]		9. WHLL NO.	#2		
12221 Merit Drive, S	uite 1040, Dallas,	TX 75251	ita •	See Attache	and the second design of the s		
LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with	any state requirement		See Attache			
Various Locations (S	11. SHC., T., B., M., C BURVET OR AL	B BLK. AND					
				Sec. 1 & 12	Sec. 1 & 12		
				T21S, R27E	ISH 13. STATE		
PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, CC.)		Eddy	New Mexico		
					1		
Check /	Appropriate Box To Indica	ie Nature of Not					
NOTICE OF INT	TENTION TO :		S UBS	EQUENT REPORT OF:	[]		
TEST WATER SHUT-OFT	PULL OR ALTER CASING		HUT-OFF	BEPAIRIN			
FRACTURE TREAT	MULTIPLE COMPLETE		E TREATMENT	ALTERIN ABANDON			
SHOOT OR ACIDIZE	ABANDON*	(Other)	G OR ACIDIZING				
	CHANGE PLANS		STR Babart res	ults of multiple completi impletion Report and Log	on on Well (form.)		
(Other) Flare Gas DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.)•	OPERATIONS (Clearly state all per ectionally drilled, give subsurface	tinent details, and g locations and measu	ive pertinent da red and true ver	tes, including estimated rtical depths for all mar	date of starting any kers and zones perti-		
Government "D" Lease	, Well Nos. 1,3,6,9	, & 15					
Merit Energy Company subject lease as fur	, respectfully requention ther identified on	ests permissi the attached	on to flar list.	re gas from wel	ls on the		
		icod that due	to ototo	r tie-ins and r	evisions		
Phillips 66 Natural they need to shutdow be shut in by 6:00 a Verbal approval was	n thier gasthering m Tuosday March 12	system to the 1991 until	6:00 am We	ednesday, March	13, 1991.		
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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.