

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☒ Added Pay

2. NAME OF OPERATOR
Merit Energy Company

3. ADDRESS OF OPERATOR
12221 Merit Dr. Ste#500, Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL & 630 FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO 30-015-25362 DATE ISSUED

15. DATE SPUDDED 5-17-93 16. DATE T.D. REACHED 5-28-93 17. DATE COMPL. (Ready to prod.) 3219 GR

20. TOTAL DEPTH, MD & TVD 3200 21. PLUG, BACK T.D., MD & TVD 3149 22. IF MULTIPLE COMPL., HOW MANY* 1

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2802 - 2838 & 3010 - 3055 Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

5. LEASE DESIGNATION AND SERIAL NO.
NM-17095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Fenton Delaware NW
Sec. 12 T21S R27E

12. COUNTY OR PARISH Eddy 13. STATE NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	664	17 1/2	650 sx C	Circ 75 sx
8 5/8	24#	2635	12 1/4	1200 sx Lite + 300 x C	Circ 225 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3088	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2802 - 2838 1 shot per 2' (13 holes)		2802 - 2838 &	1550 gals 7 1/2% NE FE
		3010 - 3055	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping 2 1/2 X 1 1/2 X 16 X 4				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
6-13-93	24	NA	→	50	42	23	840
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	NA	→	50	42	23		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Regulatory Manager DATE 7-21-93