

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
111 S. 1st
Albuquerque, NM 87102-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CHK

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3a. Address

12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)

972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 630' FWL (NW NW)
Section 12-T21S-R27E

Lease Serial No.
NMNM-17095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Government "D" #3

9. API Well No.

30-015-25362

10. Field and Pool, or Exploratory Area

NW Fenton; Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operator

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company advises, effective May 23, 2000, Permian Resources, Inc. will become the operator of the subject well.

Permian Resources, Inc. hereby accepts the operatorship of this well. Permian Resources, Inc. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Permian Resources, Inc.'s bond coverage is provided under BLM Bond No. B03465.

Permian Resources, Inc.

608 N. Main Street

Midland, TX. 79701

915-685-1855

By:

Robert H. Marshall, Vice President

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Arlene Valliquette

Title

Manager - Regulatory Affairs

Signature

Arlene Valliquette

Date

May 18, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

A. G. Lopez

Title

PE

Date

6/5/2000

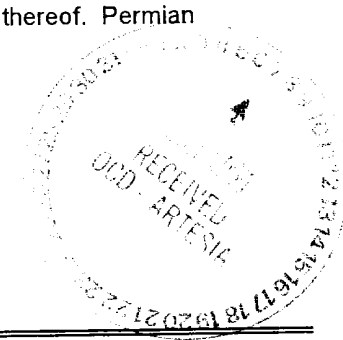
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



RECEIVED

JUN 01 2000

BLM

ROSWELL, NM

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251		2. OGRID Number 014591
		3. Reason for Filing Code CO 5/1/96
4. API Number 30-015-25362	5. Pool Name FENTON DELAWARE, NORTHWEST	6. Pool Code 24330
7. Property Code 007684	8. Property Name GOVERNMENT D	9. Well Number 3

II. Surface Location

UL or Lot no. D	Section 12	Township 21S	Range 27E	Lot. Idn	Feet from the 660	North/South Line North	Feet from the 630	East/West line West	County EDDY
--------------------	---------------	-----------------	--------------	----------	----------------------	---------------------------	----------------------	------------------------	----------------

11 Bottom Hole Location

UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code P	14. Gas Connection Date			15. C-129 Permit Number		16. C-129 Effective Date	17. C-129 Expiration Date	

18. Transporter OGRID 138648	19. Transporter Name and Address AMOCO PIPELINE INTERCORPORATE TRUCKING 502 N. WEST AVE. LEVELLAND, TX 79336-3914	20. POD 1882310	21. O/G O	22. POD ULSTR Location and Description
009171	GPM GAS CORPORATION P. O. BOX 2105 HOBBS, NM 88240	1882330	G	

RECEIVED
APR 17 1996
CON. DIV.
DIST. 2

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
---------	--

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size	31. Casing & Tubing Size		32. Depth Set	33. Sacks Cement

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Sheryl J. Carruth</i>		Approved by: SUPERVISOR, DISTRICT II	
Printed name: Sheryl J. Carruth		Title:	
Title: Regulatory Manager		Approval Date: APR 18 1996	
Date: 4/12/96	Phone: (214) 701-8377		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date