

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Happy Valley "B" Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesig. Happy Valley
(Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T22S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1471' FSL and 1908' FWL (NE/SW)

14. PERMIT NO.

30-015-25395

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3268' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud/Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 20" hole 12-16-85. Set plug at 90' w/ 200 sx ClC. Pumped 2nd plug at 90' w/ 200 sx ClC. Tagged at 62'. Pumped 3rd plug w/ 200 sx ClC. On 12-24-85 set 16", 84# csg. at 1649'. Cemented w/ 575 sx ClC and 1500 sx TLW. No returns - TOC 100'. Ran 1" annulus and pumped 250 sx ClC. Tagged at 760'. Dumped pea gravel. Pumped 250 sx ClC down 1". Tagged at 460'. Dumped pea gravel. Pumped 250 sx ClC and tagged at 340'. Dumped pea gravel. Pumped 250 sx ClC and tagged at 760'. Dumped pea gravel. Pumped 100 sx ClC and tagged at 760'. Dumped pea gravel. Pumped 100 sx ClC and tagged at 400'. Dumped readi-mix concrete and brought cement to surface. On 12-28-85 tested csg. and BOP to 1000 psi - OK. Resumed drilling.

Jim Wright with the State Engineer's office witnessed the 1st 3 cmt. plugs at 90' and the setting of the csg. Pete Hines w/ BLM also witnessed csg. and cementing operations. Vince Balderaz w/ the BLM approved use of readi-mix.

On 1-1-86 set 10 3/4", 40.5# csg. at 2530'. Cemented w/ 1250 sx ClC. Circulated to surface. Tested BOP's. Tested annular to 3000 psi - failed. Retested after repairing - OK. Resumed drilling 1-3-86. BLM witnessed csg. job.

RECEIVED BY

FEB 07 1986

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Melva Knippling

TITLE

Section Head

DATE

2-4-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 6 1986

*See Instructions on Reverse Side

CARISBAC, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.