

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DEDICATION

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/5r

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Exxon Corporation

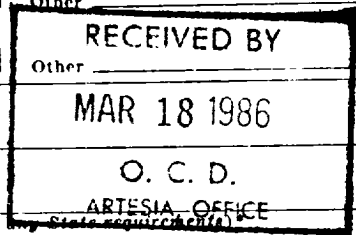
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

At top prod. interval reported below 1471' FSL & 1908' FWL (NE/SW)

At total depth

14. PERMIT NO. 30-015-25395
DATE ISSUED 9-13-85



5. LEASE DESIGNATION AND SERIAL NO.

NM-56520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Happy Valley "B"
Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Happy Valley
(Morrow)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T22S, R26E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 12-16-85
16. DATE T.D. REACHED 2-7-86
17. DATE COMPL. (Ready to prod.) 2-21-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3296 KB GL-3 3268

20. TOTAL DEPTH, MD & TVD 11692
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAR DIRECTIONAL SURVEY MADE

11516-11550 Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT-CNL-GR; MSFL-DLL-GR; dipmeter

28.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84	1649	20"	575 sx C1C & 1500 sx TLW & 1200 sx down 1" annulus	
10 3/4	40.5	2530	14 3/4	1250 sx C1C	
7 5/8	39,29.7	11690	9 1/2	2075 sx C1H & 1275 sx TLW	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	11437	11437

31. PERFORATION RECORD (Interval, size and number)
Perf 11516-11550 .47" 137 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) None
AMOUNT AND KIND OF MATERIAL USED Post #10-2 4-11-86 Comp & BK

33. PRODUCTION
DATE FIRST PRODUCTION 2-21-86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2-27-86
HOURS TESTED 4 hrs.
CHOKED SIZE 11/64-42/64
PROD'N. FOR TEST PERIOD
OIL—BBL. --
GAS—MCF. 733
WATER—BBL. .03
GAS-OIL RATIO

FLOW. TUBING PRESS. 1615-3282
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL. --
GAS—MCF. 4398
WATER—BBL. 4398
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut in waiting on gas market.

35. LIST OF ATTACHMENTS
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Melba Kripling TITLE Section Head DATE 3-13-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	11516	11550	Sandstone	Delaware Sand Bone Spring Wolfcamp Penn Strawn Atoka Morrow	2548 4865 8499 9764 9976 10362 11057	