

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GAS LIFT SALES & SERVICE, INC.	8. FARM OR LEASE NAME WILDERSPIN FEDERAL
3. ADDRESS OF OPERATOR 2209 W. INDUSTRIAL MIDLAND, TEXAS 79701	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Letter H, 1650' FNL & 660' FEL, Section 11, T-21S, R-27-E	10. FIELD AND POOL, OR WILDCAT N.W. FENTON (Delaware)
11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 11 T-21S, R-27E	12. COUNTY OR PARISH EDDY
13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETION
SHOOTING OR ACIDIZING	ABANDON*
REPAIR WELL	CHANGE PLANS
Other	

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE THE WORK OR COMPLETED OPERATION (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 17-1/2" hole 12/20/85. Drilled to 450'. On 12/21/85 set 13-3/8" K-55 54.5#/ft. casing @ 450'. Cemented w/ 600 sx Class C w/ 2% CaCl. Cement did not circulate. Ran 1" on backside. Cemented w/ 50 sx Class C w/ 5% CaCl. Cement circulated. Drilled 12-1/4" hole to 1730'. On 12/29/85 set 8-5/8" K-55 24#/ft casing @ 1730'. Cemented with 650 sx lite with 1/4#/sk Celloseal & 2% CaCl & 250 sx Class C w/ 2% CaCl. Cement did not circulate. Ran 1" on backside. Cemented w/ 550 sx Class C. Cement circulated. Drilled 7-7/8" hole to 3220' TD. On 1/6/86 set 5-1/2" J-55 17#/ft. casing @ 3220'. Cemented with 150 sx Thickset + 1000 gals, Flowcheck, 100 sx Thickset & 200 sx Class C w/ 5#/sk salt. TOC @ 1890' by temperature survey.
On 1/31/86 perforated Delaware Sand 2852-2870' with 1 SPF (19 holes)
On 1/31/86 acidized with 1500 gals 7-1/2% HCL
On 2/1/86 fraced with 30,000 gals. Mini-Max III - 30 & 50,000 # 10/20 & 16,000# 12/20 sand
On 2/3/86 ran tubing- set @ 3086' Ran rods on pump.
On 2/13/86 24 hour pumping, initail potential 89 BO, 18 BW, & 60 MCF

ACCEPTED FOR RECORD

MAR 7 1986

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 12/14/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side