

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW ☐ WORK OVER ☐ REPAIR ☐ REFR. ☐ REFR. ☐ REFR. ☐ OTHER

3. NAME OF OPERATOR: GAS LIFT SALES & SERVICE, INC.

4. ADDRESS OF OPERATOR: 2209 W. INDUSTRIAL, MIDLAND, TEXAS 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FNL & 660' FEL Section 11, T-21S, R-27E
At top prod. interval reported below same as above
At total depth same as above

6. PERMIT NO.: N/A

7. DATE OF PERMIT: 12-4-85

8. COUNTY OR PARISH: Eddy

9. STATE: New Mexico

10. FIELD AND POOL OR WILDCAT: N.W. FENTON (DELAWARE)

11. SURVEY OR BLOCK AND SURVEY OR AREA: Sec. 11, T-21S, R-27E

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

14. DATE SPUN: 12-20-85

15. DATE TO BE REACHED: 1-6-86

16. DATE COMPLETED (Ready to prod.): 2-7-86

17. ELEVATIONS (DIP, END, RT, CR, ETC.): RKB 3261.7

18. TOTAL DEPTH, MD & TVD: 3220'

19. PLUG BACK T.D. MD & TVD: 3206'

20. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD): 2852-2870' Delaware (MD)

21. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Neutron - Gamma Ray (cased hole)

RECEIVED BY
MAR 1 1986
O.C.D.

ROUTING RECORD					AMOUNT PULLED
13-3/8	54.5	450'	17-1/2	600 SX	-0-
8-5/8	24	1730'	12-1/4	900 SX	-0-
5-1/2	17	3220'	7-7/8	400 SX	-0-

LINER RECORD				30	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
-	-	-	-	-	3085	none

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2852-2870' (19 shots .4")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2852-2870	1500 gals 7-1/2% HCL
			Frac 30,000 gals Mini Max III
			50,000# 10-20 and 16,000# 12-20

33 • PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-7-86		pumping				producing	
DATE OF TEST	HOLES TESTED	CHOSE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2-13-86	24		→	89	60	18	674
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HRS RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	89	60	18	38.9	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Pat Trammel	

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Pat Trammel* TITLE: President DATE: 2-14-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2823	2872	Sand & Shale Oil & Gas	Delaware	2823	
			No Cores or DST's			