

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau 100-100000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-27801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tuesday A Federal Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated ~~Strawn~~ Morrow

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 3-205-29E

12. COUNTY OR PARISH 13. STATE

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONOCO INC. ✓

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E

RECEIVED BY

JUL -3 1986

O.C.D.

ARTESIA, OFFICE

14. PERMIT NO.

Not received yet from state

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

1400' ENL & 990' FWL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① This notice is our application to amend the approved APD for the subject well regarding casing design and cementing program.
- ② The new casing design for the surface casing calls for a 20" hole to be drilled to 300' and 16" csg to be set at that point. The csg will be 16", H-40, 65#, ST&C and cemented w/ 500 sxs class "C" w/ 4% gel; tailed in w/ 300 sxs class "C" + 2% CaCl₂.
- ③ The new csg design for the intermediate csg calls for a 15" hole to be drilled from 1150' to 3250' and 9 5/8" csg to be set at that point. The csg will be 9 5/8", K-55, 36#, ST&C and cemented w/ 1100 sxs class "C" lite + 18% tail in w/ 300 sxs class "C" + 2% CaCl₂. If cmt does not return to surface, a temp. survey will be run to determine TOC. A 1" wash pipe will be used to spot cmt back to surface. There will be no change in the prod. csg design. A Hydral annular preventer will be used when drilling from 1150' to 3250' as discussed w/ Bob Pitscke on 4-22-86.
- ④ A sketch of the proposed csg strings is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 4-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 7-2-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side