

OIL CONSERVATION DIVISION

NO. OF COPIES ORDERED	
DISTRIBUTION	
SANTA FE	☒
PHS	☒
U.S.A.	
LOCAL OFFICE	
TRANSPORTER	☒
OPERATION	☒
REGISTRATION OFFICE	
OPERATOR	

RECEIVED BY
OCT -8 1986

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change name from Tuesday "A" Fed. Com. No. 1 to Tuesday "A" Federal No. 1.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐ Condensate ☐	

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Tuesday "A" Federal	1	Undesignated Wolfcamp	State, Federal or Fee NM-27801	
Location	Unit Letter	Feet From The	Line and	Feet From The
	E	1400	North	990
			West	
Line of Section	T. and R.	Range	N.M.P.M.	Eddy
3	20S	29E		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, N. M. 88240
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 1384, Jal, N.M. 88252
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 34 19S 29E	Yes 10-7-86

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Reentry ☐	Drill in ☐
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
4-28-86	6-26-86	11,700'	9613'					
Revisions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3334' GR	Wolfcamp	9310'	9280'					
Corrections			Depth Casing Shoe					
9310' - 9378'			9613'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	300'	455 Sx.
15"	9-5/8"	3230'	1635 Sx.
8-3/4"	7"	9613'	1360 Sx.
	2-7/8"	9280'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)

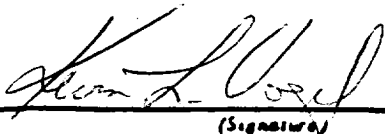
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Test ID-2
6-24-86	7-10-86	Flowing	10-10-86
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24	1300	0	19/64" (X)
Fluid Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF
909	909	0	1785

IS WELL

Fluid Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pump, gas lift, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Administrative Supervisor

10-7-86

OIL CONSERVATION DIVISION

OCT 9 1986

APPROVED _____, 19____
BY _____ Original Signed By

TITLE _____ Supervisor District II

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.