

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1400' FNL & 990' FWL Unit Letter E

14. PERMIT NO.
30-015-25511
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3334' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☒ Test Bonesprings & Delaware

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU gympole and slickline, install 5000 psi lubricator on seal valve. Release Hg at the Baker on-off tool. Allow equalization of Hg and backside, annulus is presently loaded with pkr fluid. Strap out of hole w/ 2 7/8" Hg. Fill csg to surface with 75 BTFW & pressure test csg to 1000 psi surface pressure for 10 mins. G1H w/ ring gauge on junk basket and wireline to 9100'. POOH. Log from 9000'-3230'. POOH. G1H w/ 7" RBP. Set at 8000'. Test to 1000 psi surface pressure. Circ hole w/ TFW w/ 1 gal/1000 gals Cla-Sta. POOH w/ RBP. G1H w/ gamma ray correlation log perforating across Bonesprings interval 5834-5883'. Set pkr. Pressure up backside to 500 psi. Seal Hg down to 5700'. If well does not flow to surface, seal down to SN. Conduct pressure buildup survey if necessary. Acidize Bonesprings w/ 2520 gals 7 1/2% HCL-NE-FE acid inhibited for 24 hrs at 115°F. Acidize in three stages.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Bull

TITLE Administrative Supervisor

DATE July 29, 1987

(This space for Federal or State office use)

APPROVAL
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8-7-87

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) 7/10