

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL COM. C-1155
SUBMIT IN TRIP
Drawn by Instructions
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Conoco Inc. ☒
3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1400' FNL & 990' FWL - Unit Letter E
14. PERMIT NO.
30-015-25511
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-278010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tuesday A Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Southpark Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-20S-29E
12. COUNTY OR PARISH
Edley
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☒ Refrac
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRR. POOH w/ rods & pump. Release Hbg anchor & POOH w/ Hbg.
2. Run csq scraper to 5914'. Circulate clean w/ TFW. POOH.
3. RTH w/ pke. Hydrotest Hbg to 7500 psi. Set pke at 5680. Load backside w/ TFW & pressure up to 1000 psi.
4. Sand frac Bone Springs down Hbg at 20BPM w/ 20,000 gals frac fluid pad w/ 25#/1000 gals silica flour. Pump 3,000 gals frac fluid w/ 1#/gal 16-30 sand. Pump 6,000 gals frac fluid w/ 2#/gal 16-30 sand. Pump 6,000 gals frac fluid w/ 3#/gal 16-30 sand. Pump 6,000 gals frac fluid w/ 4#/gal 16-30 sand. Pump 5,000 gals frac fluid w/ 5#/gal 16-30 sand. Pump 5,000 gals frac fluid w/ 5#/gal resin coated 12-20 sand. Flush w/ 1620 gals flush fluid. Record SE pressure. Release csq pressure.
5. Open Hbg. flow well. Release pke & POOH. Drill out resin coated sand to TOL (5914') Circulate w/ TFW. POOH w/ bit, DC & Hbg. RTH w/ SN, Hbg anchor & 2 7/8" Hbg. Run pump & rods.

18. Bureau certify that the foregoing is true and correct

SIGNED DF Finney

TITLE Administrative Supervisor

DATE August 15, 1988

This space for Federal or State office use)

APPROVAL

TITLE

DATE 8 25 88

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side