		. <del></del> .			
nit S Copies propriate District Office STRICT 1 S. Dox 1989, Nobbe, NM 882(19)	State of Ne CEW Energy, Minerals and Natu OILL CONSERVA 8 25 P.O. Bo	ew Mexico Iral Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Boltom of Page	
STRICT IN 3 HOV	θ 25 <sup>AM</sup> P.O. Bo Sāfitā Fe, New Me	exico 87504-2088	MAR 28 '91		
00 Republicados Rd., Aztec, NM 87410 GAR perator NC	REQUEST FOR ALLOWAE	BLE AND AUTHORIZAT	TION O. C. D ARTESIA, OF	FICE	
RAY WESTALL			300152551100		
ddress PO BOX 4 LOCO HIL	LS, NM 88255				
eason(s) for Filing (Check proper box)	<u> </u>	Other (Please explain)			
ew Well completion X	Change in Transporter of: Oil Dry Gas				
hange in Operator	Casinghead Gas X Condensate				
change of operator give name d address of previous operator					
. DESCRIPTION OF WELL A	AND LEASE				
ease Name TUESDAY "A" FEDER.	AL 1 S. PARKWAY	-	Kind of Lease XXXX, Federal oK KeX	Lease No. NM-27801	
ocation Unit LetterE	: 1400 Feet From The	IORTH Line and990	Feet From The	ESTLine	
Section 3 Township	20S Range 29E	, NMPM, EDDY	H	County	
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	unproved cours of this form	is to be event	
CONOCO SURFACE TR	ANSPORTATION	PO BOX 2587 HOBBS	NM 88240		
lame of Authorized Transporter of Casing PHILLIPS 66	head Gas [XX] or Dry Gas []	S or Dry Gas Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ODESSA TX 79762			
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. E 3 208 29E	Is gas actually connected?   When ? YES   11-14-89			
this production is commingled with that f V. COMPLETION DATA	rom any other lease or pool, give comming	ling order number:			
Designate Type of Completion -	- (X) Oil Well Gas Well	New Well Workover 1	Deepen   Plug Back  Sa X	me Reś'v Diff Res'v	
)ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	A	
04-28 86 Ievations (DF, RKB, RT, GR, etc.)	06-26-86 Name of Producing Formation	11,700 ' Top Oil/Gas Pay	961	3'	
3334' GR	WOLFCAMP	9310'	Tubing Depth 928	9280'	
erforations 9010 '-9378 '			Depth Casing S 961		
	TUBING, CASING AND	CEMENTING RECORD	901	5	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
<u> </u>	<u>16"</u> 9 5/8"	300' 3230'		455SXS 1635SXS	
8 3/4"	7"	9613'	9613' 1360SXS		
. TEST DATA AND REQUES	2 7/8" ST FOR ALLOWABLE	9280'			
	ecovery of total volume of load oil and mis			full 24 hours.)	
03-24-90	Date of Test 03-27-90	Producing Method (Flow, pump, FLOWING	gas líft, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Actual Prod. During Test	1300 Oil - Bbls.	0 Water - Bbis.	19/64" Gas- MCF		
360	360	0	1,000		
GAS WELL				······································	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	idensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut in)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.		Date Approved	Date ApprovedMAR 3 0 1990		
Clinds J. Jaeger					
Signature LINDA J JAEGER	PRODUCTION CLERK	N 1	By ORIGINAL SIGNED BY MIKE WILLIAMS		
Printed Name 03-28-90	505-677-2370	Title S			
Date	Telephone No.			-tup. 1	
		6,731 1.1.481.00			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells