

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions
on reverse side)N.M. Oil Cons. Division
811 S. 1st
Artesia, NM 87003-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 27801	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR RAY WESTALL		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, NM 88255 (505)677-2370		8. FARM OR LEASE NAME, WELL NO. TUESDAY FEDERAL # 1	
4. LOCATION OF WELL At surface 1400 FNL & 990 FWL At top prod. interval reported below At total depth 1400 FNL & 990 FWL Re-entered		9. API WELL NO. 30-015-25511	
15. DATE SPUDDED 7-6-98		10. FIELD AND POOL, OR WILDCAT S. PARKWAY WOLFCAMP	
16. DATE T.D. REACHED 10-14-98		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 3 T20S R29E	
17. DATE COMP (Ready to prod.) 12-1-98		12. COUNTY OR PARISH EDDY	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3334 GR		13. STATE NEW MEXICO	
19. ELEV. CASINGHEAD 3335			
20. TOTAL DEPTH, MD & TVD 11,700		21. PLUG, BACK T.D., MD & TVD 11,600	
22. IF MULTIPLE COMPLETIONS HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 11367 - 11529 MORROW		25. WAS DIRECTIONAL SURVEY MADE? NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED? NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	9295	11,600	670		2 7/8	10901

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11367 - 76 36	11454 - 71 22			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11387 - 90 8	11521 - 29 32			11367 - 11529	750 GAL 7 1/2% HCL
11394 - 98 16					20,000 GAL 70 quality foam
11403 - 8					40,000 Resin Coded Sand 29/40

33. PRODUCTION						
DATE FIRST PRODUCTION 11-20-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOW			WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12-1-98	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD 	OIL-BBL. 0	GAS-MCF. 54	WATER-BBL. 0
FLOW, TUBING PRESS 45 #	CASING PRESSURE 0	24-HOUR RATE CALCULATED 	OIL-BBL. 	GAS-MCF. 	WATER-BBL. 	GAS-OIL RATIO
34. DISPOSITION OF (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY GENE		

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		
SIGNED Jessica Pando	TITLE Production Manager	DATE 5/21/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

For top, see original