

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mobil Producing Tx. & N.M. Inc.	8. Farm or Lease Name Burton Flat
3. Address of Operator P. O. Box 633 - Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>2970</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat E. Avalon-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3191' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS * <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. *Change Casing and Cementing Procedure

13 3/8" Csg. to be set @500, cmtd w/526 sx cmt w/est top @ surf.
10 3/4" Csg. to be set @1450, cmtd w/333 sk cmt w/est top @ surf.
7 5/8" Liner to be set @1250-2450, cmtd w/342 sk cmt w/est top @1250.
5 1/2" Liner to be set @2250-5700, cmtd w/311 sk cmt w/est top @2250.

BOP:

3000# Series Sketch Attached

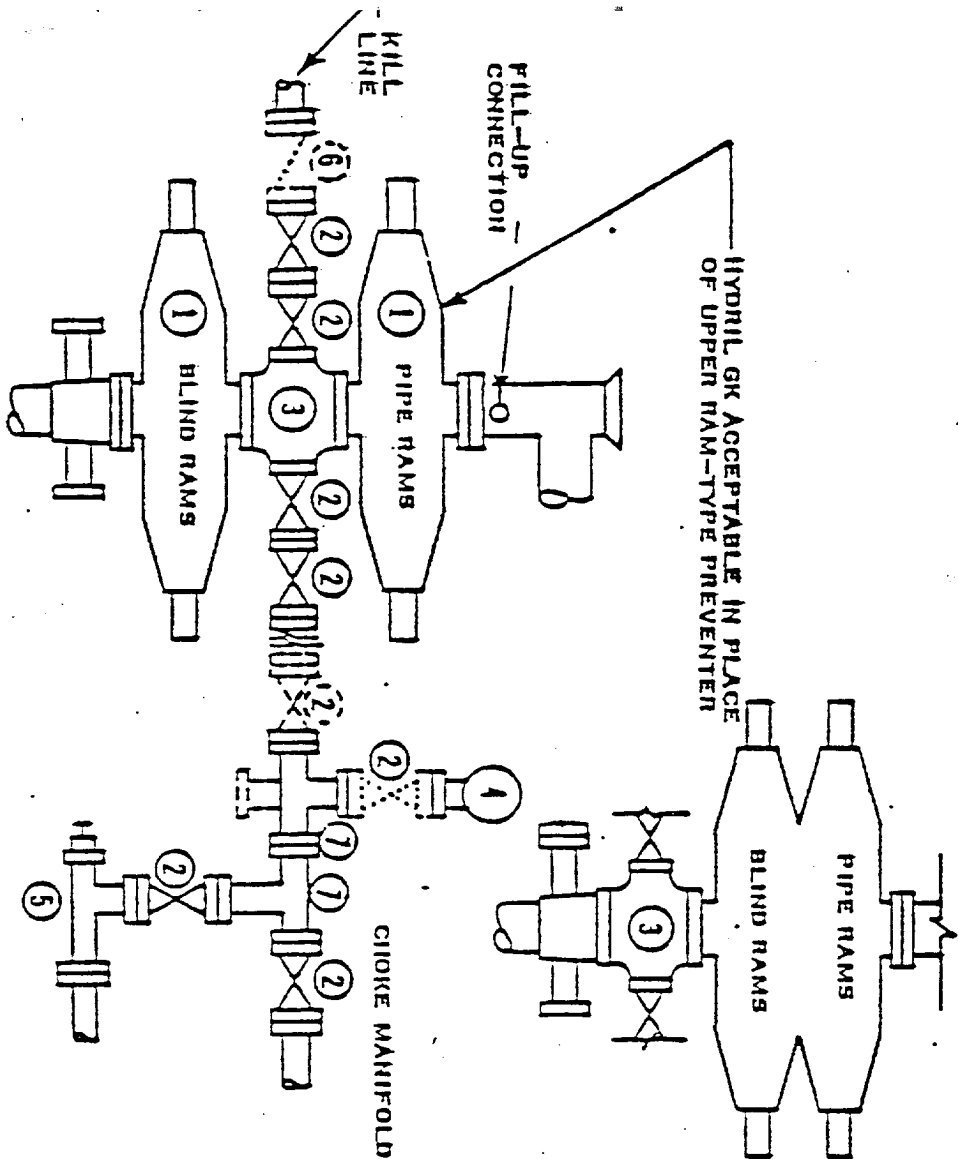
Original application approved 1-30-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate G. E. Tate TITLE Env. & Reg. Manager DATE 5/23/86
Original Signed By
Les A. Clements TITLE Supervisor District 11 DATE MAY 27 1986
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DOUBLE PREVENTER OPTION

(6)



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKER
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
MUDS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

.....OPTIONAL EQUIPMENT

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)