Submit 5 Copies Appropriate District Office DISTRICT I P O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I. Operator Merit Energy Company Address 12221 Merit Drive, Su Reason(s) for Filing (Check proper box) New Well	(REQU T 1 ite 104	DIL C Sar EST FC O TRA 0, Dal	tinerals a ONSE nta Fe, N OR ALL NSPOI	ERVA P.O. Bo New Me OWAE RT OIL	TION I 5251 TION I 2088 87500 8750 8750 8750 8750 8750 8750 8750 8	DIVISIO 04-2088 AUTHORIZ TURAL GA	N ZATION S Well A	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ED See Inst at Botto	1-1-89 216	
Change in Operator	Oil Casinghead	_	Dry Gas Condensa		BITECU.		· Z				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Burton Flat		Well No. 3			ng Formation	Daina		(Lease Federal of Fee		ase No.	
		5	L. A	valon	- Bone S	pring					
Unit LetterP	29	970	Feel From	n The	S Lin	e and	90 Fe	st From The	E	Line {	
Section 1 Township	2 1S		Range	2 7 E		MPM,		Fddy		County	
						•		y			
III. DESIGNATION OF TRAN		or Condens		NATU	Address (Giv	e address io wh	ich approved	copy of this fo	orm is to be set	nu)	
Pride Pipeline		X or Condensale				Box 2436	, Abile				
Name of Authorized Transporter of Casing Phillips 66 Natural G	head Gas 💢 or Dry Gas 🥅 as Co.				Address (Give address to which approved of P. O. Box 2105, Hobbs						
if well produces oil or liquids, give location of tanks.	Unit O	Unit Sec. Twp. Rge. Is gas actually connected? Wh						······································			
If this production is commingled with that f	<u>ا</u>				· · · · · · · · · · · · · · · · · · ·		I			, <u></u> , <u></u> , <u></u>	
IV. COMPLETION DATA		Oil Well		s Well	New Well	Workover	Deces	Plug Back	Sama Bar'y	Diff Res'v	
Designate Type of Completion		l	Ì	ь жец			Deepen	Flug Deck			
Date Spudded	Date Comp	al. Ready to	Prod		Total Depth			P.B.T.D.		İ	
Elevations (DF, RKB, RT, GR. elc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Deput			
Perforations								Depth Casing Shoe			
									•		
	TUBING, CASING AND CASING & TUBING SIZE			CEMENTI		D					
HOLE SIZE	CAS	SING & TU	BING SI	<u> </u>		DEPTH SET		SACKS CEMENT			
						·····					
		···	•								
V. TEST DATA AND REQUES					1			1			
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of to Date of Ter		of load oil	and must		exceed top allo whod (Flow, pu			for full 24 how	rs.)	
	Lieus de Ter	-						~			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gaa- MCF			
	<u> </u>	<u> </u>			l	·		L			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Conder	MMCF		Gravity of C	Gravity of Condensate		
								Chalus Cinc			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the infor	Oil Conser mation give	vation	CE		DIL CON		· · ·		N	
Signature -	2112	taa			By_	ORIGIN	LAL SIGN	ED RY			
signeryl J. Carruth	Regulatory Manager						VILLIAMS		······································		
Printed Name Title 7-21-92 (214 701-8377					TitleSUPERVISOR, DISTRICT I						
Date			ephone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.