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Submit 3 Copies To Appropriate District Office	State of Ivew Mexico		(L.)	Form C-103
<u>District I</u> 625 N. French Dr., Hobbs, NM 87240 Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-015-25		
District III 2040 South Pacheco 17		5. Indicate Type of STATE	1	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NN 8	7505	6. State Oil & G	
	ND REPORTS ON WELLS	* ***********************************	7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I		_		
PROPOSALS.) 1. Type of Well:		TATESIA PE	Burton Fla	L
Oil Well 🖾 Gas Well 🔲	Other			
2. Name of Operator Merit Energy Company			8. Well No.	
3. Address of Operator 12222 Merit Drive Suite 1500 Dallas, Texas 75251			9. Pool name or V	
4. Well Location	oo ballas, lexas	73231	E. Avalon -	bone Spring
Unit Letter P : 2970	feet from the South	line and	990 feet fron	n the East line
			1	
Section 1 Township 21S Range 27E NMPM County Eddy 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3204' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENT	nate Box to Indicate N		Report or Other INSEQUENT REF	
PERFORM REMEDIAL WORK PLUG		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CHAN	IGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING MULT	IPLE PLETION	CASING TEST AN CEMENT JOB	D 🗆	ABANDONMENT -
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
1) Dig, fence & line 250 bbl. working pit.				
2) Unseat pump & LD rods. NU tbg. BOP. 3) Release TAC & POOH standing back production tbg.				
4) RIH w/tbg. set CIBP for 5-1/2" csg. to 5510'. Set CIBP & circulate hole w/mud				
(25# salt gel/bbl. brine). Pump 10 sx. "C" on top of CIBP. 5) Pressure test csg. to 500 psi.				
6) POOH w/tbg. to 2500' & pump 55 sx. "C" cmt. w/2% CaCl2 @ 2500'.				
7) POOH w/tbg. to 1497'. Pump 80 sx. "C" cmt. w/2% CaCl2. 1497'- 1180'. TAG 8) POOH w/tbg. to 592'. Pump 45 sx. "C" cmt. @ 592'.				
9) ND BOP & pump 10 sx. "C" cmt. 30' to surface. RDMO. 10) Cut off wellhead & anchors. Install dryhole marker. Empty work pit. Cover				
work pit, cellar & anc	nors. Install dryl hors. Leave locati	nole marker. l ion clean.	Empty work pit	t. Cover
Well bore schematic att	ached			
I hereby certify that the information above i	s true and complete to the l	best of my knowledge	e and belief.	
SIGNATURE NOO	TITLE_	Regulatory Ar	nalyst	DATE 11/17/99
Type or print name Lynne M	oon		Teleph	none No. 972-383-65
(This space for State use)				
APPPROVED BY TILE STORY Conditions of approval, if any:	TTTLE	Field Rep. I		DATE 11/23/99
* Notifie NMOCD. to witness Plugging Operations.				