

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Merit Energy Company
3. ADDRESS AND TELEPHONE NO.
12222 Merit Drive, Suite 1500, Dallas, Texas 75251
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FSL & 660 FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
Recomplete

5. LEASE DESIGNATION AND SERIAL NO.
NNMML7095
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Government D #13
9. API WELL NO.
30-015-25559
10. FIELD AND POOL, OR WILDCAT
Fenton Delaware, NW
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T21S, R27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

15. DATE SPUDDED 1-30-96
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.) 2-6-96
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* KB-3203
19. ELEV. CASINGHEAD 3190
20. TOTAL DEPTH, MD & TVD 5710
21. PLUG, BACK T.D., MD & TVD 3180
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2871-3081 Delaware
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	645	17 1/2	450 SX C	None
9 5/8	43.5	2610	12 1/4	1150 SX C	None
5 1/2	14	5710	7 7/8	1450 SX C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		

31. PERFORATION RECORD (Interval, size and number)

2871-2899
2901-2909
3069-3081
2 spf total 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3069-3081	Acidize w/1000 gal HCL & Frac w/8000 gals gelled wtr
2871-2909	Acidize w/1500 gals HCL & Frac w/12000 gals gelled wtr

33. PRODUCTION 3200 CIBP topped w/20' cmt

DATE FIRST PRODUCTION 2-14-96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-96	24	NA		3	9	15	3000

FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	NA		3	9	15	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Manager
DATE 2-28-96

*(See Instructions and Spaces for Additional Data on Reverse Side)