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RÉČEIV	ED BY					
SEP 23	1986					
0. C.						
ENERGY NO MINERALS DEPARTMENT						
	Form C-104 Revised 10-01-78 Format 06-01-83					
SANTA PE OIL CONSERV.	ATION DIVISION Format 04-01-83 Page 1 DX 2088					
U.S.G.A. SANTA FE, NET	W MEXICO 87501					
TRAMSPORTER OIL P REQUEST FO	R ALLOWABLE					
	ND PORT OIL AND NATURAL GAS					
I. Operation						
Mobil Producing TX & NM Inc.						
9 Greenway Plaza, Suite 2700, Houston	-					
* Reeson(s) for filing (Check proper box) X Now Well Change in Transporter of:						
If change of ownership give name						
, and address of previous owner						
I. DESCRIPTION OF WELL AND LEASE	ermation Kind of Lease					
Government D 14 Undesignated						
Unit Letter R : 2310 Feet From The South Lin	2170 East					
1 21 5	27_F Eddy					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Nume of Authorized Transporter of Oil X or Condensate	LGAS Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp. Neme of Authorized Transporter of Casinghead Gas X or Dry Gas	Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas 🔀 er Dry Gas 🗖 Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks	Is gas octually connected? , when NO I					
If this production is commingled with that from any other lease or pool,	give commingling order number:					
NOTE: Complete Parts IV and V on reverse side if necessary.						
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED SEP 26 1986 19					
my knowledge and belief.	Driginal Signed By					
	Les A. Clements TITLE					
Manaz Lunis	This form is to be filed in compliance with RULE 1104.					
(Signature) Authorized Agent	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Tule)	All sections of this form must be filled out completely for allo					

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9-22-86

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio:

Separate Forma C-104 must be filed for each pool in multipi completed wells.

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IV. COMPLETION DATA

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Designate Type of Completion	on - (X)	OII Well	'Gas Well i I	New Well F	Workover	Deepen I	Plug Back	Same Restv.	Diff. Res	
Date Spuided	Date Compi.	pi. Ready to Prod.		Totel Depth		P.B.T.D.				
Elevetions (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	ortion	an Top Oil/Gas Pay			Tubing Depth			
Perforetions	· · · · · · · · · · · · · · · · · · ·		·····				Depth Casir	ig Shoe		
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	<u> </u>				
HOLE SIZE CAS		G & TUBI			DEPTH SE		SACKS CEMENT		NT.	
		. <u> </u>		+		<u></u>		<u> </u>		
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL cble for this depth or be for full 24 houre)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Tost	Tubing Pressure	Casing Pressure	Choze Size	
Actual Prod. During Test	Сіі-Выз.	Water + Bbis.	Gas + MCF	

GAS WELL

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Actual Prod. Test+MCF/D	Longth of Test	Bbls. Condensate/ADMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shat-12)	Chote Size