

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

215P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED BY		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.		FEB -6 1987		NM-17095
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046 D.		ARTESIA OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with and State Department. At surface 2310' FSL & 2170' FEL				7. UNIT AGREEMENT NAME
14. PERMIT <del>XX</del> Issued 5-8-86		15. ELEVATIONS (Show whether SP, ST, GR, etc.) GR-3188		8. FARM OR LEASE NAME Government "D"
				9. WELL NO. 14
				10. FIELD AND POOL, OR WILDCAT Undesignated-Delaware
				11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 1, T-21S, R-27E
				12. COUNTY OR PARISH Eddy
				13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Potential Test, 3160-4 filed 12-12-86.

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-14-86 MIRU X-Pert WS. POH w/pump, 2-7/8" tbg, pkr & SN. RIH w/RBP on 98 jts 2-7/8" tbg, circ fill to 3017.  
12-15-86 Worked to free RBP, unable to recover.  
12-17-86 Recovered & POH w/RBP.  
12-18-86 RIH w/prod. string, 2-3/8" SN @ 3080, 2-7/8" SN @ 3079, 5-1/2" pkr @ 2891, 99 jts 3063.44' 2-7/8" 6.5# EUE 8RD J55 tbg, 2-1/2"x2"x22" pump. RD & Rel X-Pert WS & turn well to production.  
12-19-86 thru 1-13-87 Well on test.  
1-14-87 MIRU Tyler WS. Pulled & change pump. Rel Tyler WS & returned well to production.  
1-15-87 thru 1-23-87 Well on test.  
1-24-87 24 hour Potential Test: 19 Bbls. oil, 382 Bbls. water, 34 MCF Gas, GOR 1789, oil gravity API/40.1.

ACCEPTED FOR RECORD

FEB 05 1987

Carlsbad, NEW MEXICO

8. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Authorized Agent

DATE 2-2-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side