ubmit 5 Copies		ew Mexico	Form C-104 CID'
oppropriate District Office	Energy, Minerals and Nat	ural Resources L riment	Revised 1-1-89 V See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	ENCENTED at Bottom of Page
DISTRICT II 10. Drawer DD, Anesia, NM 88210	P.O. B	exico 87504-2088	114E (1) ⁷ 1092
DISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410			TION CONTRACTOR
		AND NATURAL GAS	
Openior Marrit Energy Company			Well API No.
Merit Energy Company			
12221 Merit Drive, Su Reason(s) for Filing (Check proper box) New Well	ite 500, Dallas, TX 752 Change in Transporter of:	0ther (Please explain)	
Recompletion	Oil Dry Gas	Effective 8-1-	.92
Change in Operator	Casinghead Gas Condensate		
change of operator give name ad address of previous operator			
I. DESCRIPTION OF WELL			Kind of Lease No.
Lease Name Government D	Well No. Pool Name, Includ 14 NW Fenton	- Delaware	Kind of Lesse No. Size, Federal or Fee NM-17095
		Defanare	
Unit Letter R		<u>S</u> Line and <u>2170</u>	Feet From TheELine
Section 1 Townsi	nip 21S Range 27E	. NMPM	Eddy County
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RALGAS WELL IS Address (Give address to which	<u>A</u> <u>approved</u> copy of this form is to be sent)
Pride Pipeline		P. O. Box 2436, A	bilene, TX
Name of Authorized Transporter of Casi GPM Gas Corporation	nghead Gas 🕺 or Dry Gas 🦳	Address (Give address to which P. O. Box 2105, H	approved copy of this form is to be sent) labbe NM 88240
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Whea 7
ive location of tanks.	NE/NV 12 215 27	YES	10/22/86
f this production is commingled with the V. COMPLETION DATA	a from any other lease or pool, give comming	ing order number:	
······································	Oil Well Gas Well	New Well Workover I	Deepea Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)	1 1 1	<u> </u>
2	Date Council Bready to Date	Total Danih	2222
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		•	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		•	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор Оџ/Саз Рву	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after	Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allowab	Tubing Depth Depth Casing Shoe SACKS CEMENT Depth casing Shoe Depth casing Shoe SACKS CEMENT Depth casing Shoe Depth casi
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.