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2. Notes of Operator Permian Resources, Inc. 1. Address and Tolephone No. P.O. Rox 590. Midland, TX 79702 1. Location of Wild Proses, Sec. 1, R.R.M. or Survey Description) 2. Location of Wild Proses, Sec. 1, R.R.M. or Survey Description) 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Type OF SUBMISSION Type OF SUBMISSION Type OF ACTION Non-Rossian Fracting Non-Rossian Fractin	XX Oil □	Gas Other	•	007030	8. Well Name and No.	
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