		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -						R	RECEIVED			
Subrait 5 Copies Appropriate District Office		En ergy , M		iew Mexico tural Resour		artm			Form	C-104 d 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OIL CONSERVATI					SIO	N N	DV · 2 '9(structions tom of Page	
P.O. Drawer DD, Artenia, NM \$8210		Sar		ox 2088 exico 87504-2088				O. C. D.				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410									IESIA, OFFIC	E		
Ι.					BLE AND L AND NA							
Openator Merit Energy Con		/							API No.			
Address	apany /											
12221 Merit Driv	ve, Suit	te 1040	, Da	11as, '				· · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper box) New Well		Change in "	Тталерс	orter of:		set (Pleas	e copie	ur)				
Recompletion	Oil Casinghei	_	Dry Ge Conder		EF	FECTI	VE 1	.1/01/9	<u>o</u>			
If change of operator give same				<u> </u>	10077.)			<u> </u>	1600 - 7			
and address of previous operator			ally .		12377 N	lerir.	Ur.	Suite	<u>1600, D</u>	allas, 1	<u>X 75251</u>	
Lease Name		Well No.			ing Formation				of Lesse		ease No.	
Government D		15	NQ	Fenton	- Delaw	vare		State	Federa) or Fe	NM-	17095	
Unit Letter	_:	660	Foet Pr	rom The	<u>S</u> Li	e and	21	<u>30</u>	iest From The	E	Line	
Section 1 Townsh	ip 21	S	Range	27	E , N	MPM,		E	lddy		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OI	L AN	D NATT	RAL GAS		SCI	JRLOCK P	ERMIAN CO	RP EFF 9-1-9	 91	
Name of Authorized Transporter of Oil		or Condens			Address (Gin					form is to be s	ent)	
The Permian Corp. Name of Authorized Transporter of Casis	ighead Gas		or Dry	Ges 🗔					on TX			
Phillips 66 Natura	<u>-</u> 1_Cas_C	Cas Cor				Address (Give address to which approved P. O. Box 2105, Hobbs						
lf well produces oil or liquids, give location of tanks.	NE/NW					is gas actually connected? When Yes				8-9-86		
If this production is commingled with that IV. COMPLETION DATA												
		Oil Well		Gas Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ni. Ready to	Ĺ		Total Depth	i			Ĺ	I		
		pe. Kanagy ko	FTOQ.		•				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforsuoes									Depth Casing Shoe			
		TIRING	CAST		CEMENT	NC PE		<u> </u>		· <u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET					SACKS CEM	ENT	
<u> </u>												
V. TEST DATA AND REQUE	ST FOR	LLOWA	BLE									
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of u	xal volume o		oil and must						for full 24 hou	ra.)	
	Date of Te	E			Producing M	94908 (<i>1</i> ° 46	, pu	φ, gur iyi,	-	Doster	I ID-3	
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	11-9	ID-3 -90	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF	OPG	· Ag	
					•				[
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test			Bbis. Conden	ante/MM	CF	· · · .	Gravity of C	cadenate		
					Casing Pressure (Shut-in)				Chake Black			
Testing Method (pisot, back pr.)	Tubing Pri	issure (Shut-i	4)		Cating Press	716 (2006-)	III)		Choke Size			
VL OPERATOR CERTIFIC	CATE OF	COMP	LIAN	ICE						DIVISIC		
I hereby certify that the rules and regr Division have been complied with an	t that the info	runation give						SERV		DIVISIC	/1 N	
is true and complete to the best of my knowledge and belief.						Date Approved <u>NOV 7 1990</u>						
Boni C. Sh												
Signature 130nnie C. Shea V.P. Finance						By CORRENAL GIONER PY						
Pristed Name 11-1-90 (214) 701-8377					Title SUPERVISOR, DISTRICT, II							
Date		Telep	none N	<u> </u> 0.		b -						
INSTRUCTIONS: This fo	rm is to be	filed in co	mplia	nce with i	Rule 1104							
1) Request for allowable for	r newly dri	lied or dee	pened	weli mus	t be accomp	panied b	y tabi	ulation of	deviation te	sts taken in	accordance	

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with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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