THIS BE TO MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 ... .. ..... ..... Revised 10-01-78 Format 06-01-83 DISTRIBUTION CONSERVATION DIVISION SANTA FE RECEIVED BY P. O. BOX 2088 PILE FE, NEW MEXICO 87501 SANTA U.S.S.J. LAND OFFICE MAY 13 1986 TRAMSPORTER ... REQUEST FOR ALLOWABLE O. C. D. OPERATOR AND PRORATION OFFICE ARTESAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Charma Mobil Producing TX & NM Inc. Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Rouson(s) for filing (Check proper boz) Other (Please explain) XX New Vell Change in Transporter of: Request 1000 bbl Testing Allowable Recognistion Dry Ges for May, 1986. Change in Ownership Casinghead Gas Condensate Bone Spring Perfs 5594-5618 If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE fell No. Pool Name, including Formation Kind of Lease Lesse Name Lease No. Government "D" NM-17095 Avalon, East-Bone Spring State, Federal or Fee Federal Location 1040 1600 Feet From The East Feet From The 21S 27E Eddy Township , NMPM, Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 1183, Houston, TX 77001 Name of Authorized Transporter of Cosinghead Gas (V) or Dry Gas Address (Give address to which approved copy of this form is to be sens) Phillips 66 Natural Gas Frank Phillips Bldg, Bartlesville, OK 74004 is gas octually connected? Rge. Two. When If well produces oil or liquids, give location of tanks. NE/NW ! 12 21 ! 27 If this production is commingled with that from any other lesse or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED. been complied with and that the information given is true and complete to the best of Original Signed By my knowledge and belief. Mike Williams Oil & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despenwell, this form must be accompanied by a tabulation of the deviation Authorized Agent tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow (Tule) able on new and recompleted wells. 5-12-86 Fill out only Sections I. II. III., and VI for changes of owner name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

completed wells.

(Date)

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA									
Designate Type of Complet	ion <b>–</b> (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Beck	Same Res'v.	Ditt. Res
Dette Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevetione (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oll/Ges Pey			Tubing Depth		
Perforations							Depth Casing Shoe		
		TUBING,	CASING, AN	D CEMENTI	NG RECORD		<del></del>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
						<del></del>	+	<del></del>	<del></del>
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (	Test must be a tible for this de	fier recovery	of total volum full 24 howe)	of load oil	and must be ex	tual to or exce	red top alla
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas li)			[t, etc.]		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bhis.			Water - Bbis.			Gas - MCF		
GAS WELL	<u> </u>		· · · · · · · · · · · · · · · · · · ·	J	<del></del>	<del></del>	<u> </u>		·····
Actual Prod. Test-MCF/D	Length of Tool			Bbis. Condensets/MMCF			Grevity of Condensets		
Testing Method (puot, back pr.)	Tubing Pres	ewe ( Shut-	in)	Casing Pres	eme (Rpas-T	<b>-</b> )	Choke Sise	<del></del>	