

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL and 660' FWL of Sec. 27 (NWSW)

At top prod. interval reported below

At total depth

RECEIVED BY

OCT 27 1986

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

30-015-25575

2-14-86

15. DATE SPUDDED

5-25-86

16. DATE T.D. REACHED

7-9-86

17. DATE COMPL. (Ready to prod.)

9-5-86

18. ELEVATIONS (DF, RKB, RT, GL, ETC.)*
RKB 3268, DF 3267, GL 3248

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,751'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,400'-11,409' Upper Morrow

11,349'-11,358'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL/MSFL, GR-LDT/CNL/NGT, SHDT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1665'	17 1/2"	1900 sx CL.C	
9 5/8"	40	2564'	12 1/4"	60 sx lite & 300 sx CL.C	
5"	20.3, 20.8	11,750'	8 1/2"	2125 sx CL.H & 1720 lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,280	11,280'

31. PERFORATION RECORD (Interval, size and number)

11,520'-11,648' 94 shots plugged

11,400'-11,409' 19 shots

11,349'-11,358' 19 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,520'-11,648'	Perm pkr @ 11,460'
11,400'-11,409'	Acidized w/3500 gal of 7 1/2%
11,349'-11,358'	MS acid & 83,333 scf of N ₂ frac. w/20,140# 20/40 sand ²

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-5-86		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-86	5	1.25	→	0	1131	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2570	0	→	0	ACCEPTED FOR RECORD			N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

flared

TEST WITNESSED BY

Duke Services, Inc.

35. LIST OF ATTACHMENTS

List of Deviation Surveys, Form C-122, Gas Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janet L. Schaumburg

TITLE

Permits Supervisor

DATE 10-16-86

*(See Instructions and Spaces for Additional Data on Reverse Side)