

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-25578
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	7. Lease Name or Unit Agreement Name BASEBALL PARK
2. Name of Operator Ray Westall	8. Well No. 3	9. Pool name or Wildcat Und. S. Carsbad Delaware
3. Address of Operator P.O. Box 4 Loco Hills Nm 88253		

4. Well Location Unit Letter K : 2104 Feet From The South Line and 2218 Feet From The West Line Section 24 Township 22S Range 26E NMPM Eddy County	10. Date Spudded 4-14-86	11. Date T.D. Reached 4-23-86	12. Date Compl. (Ready to Prod.) 5-8-86	13. Elevations (DF& RKB, RT, GR, etc.) 3177 GL	14. Elev. Casinghead 3178
15. Total Depth 4520	16. Plug Back T.D. 4465	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By all	19. Producing Interval(s), of this completion - Top, Bottom, Name NONE	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/FDC/GR DLL/GR	22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	425	12 1/4	250 SXS + 2 yards R.M.	None
5 1/2	17 #	4520	7 7/8	225 SXS	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 4444-4465 w/40 .40 cal				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4444-4465 AMOUNT AND KIND MATERIAL USED 4250 gal 15% HCL 29,000 gal Gel wtr + 41,000 # 20/40 /sd			

28. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Revaluation Survey Logs			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature [Signature]	Printed Name RANDALL HARRIS	Title Geologist	Date 3/1/89

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WELL API NO.

30-015-25578

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BASEBALL PARK

8. Well No.

3

9. Pool name or Wildcat

Und. S. Carlsbad Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Ray Westall

3. Address of Operator

P.O. Box 4 Locu Hills Nm 88253

4. Well Location

Unit Letter K : 2104 Feet From The South Line and 2218 Feet From The West Line

Section 24

Township 22S

Range 26E

NMPM

Eddy

County

10. Date Spudded

4-14-86

11. Date T.D. Reached

4-23-86

12. Date Compl. (Ready to Prod.)

5-8-86

13. Elevations (DF& RKB, RT, GR, etc.)

3177 GL

14. Elev. Casinghead

3178

15. Total Depth

4520

16. Plug Back T.D.

4465

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

all

19. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/FDC/GR

DLL/GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	425	12 1/4	250 SXS + 2 yards R.M.	None
5 1/2	17 #	4520	7 7/8	225 SXS	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4444-4465 w/40 .40 cal

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4444-4465

4250 gal 15% HCL

29000 gal Gel wtr +

41,000 lb 20/40 /sd

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NONE							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Reversion Survey Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

RANDALL HARRIS

Title

Geologist

Date

3/1/89

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1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Ray Westall

3. Address of Operator

P.O. Box 4 Loco Hills Nm 88253

4. Well Location

Unit Letter K : 2104 Feet From The South Line and 2218 Feet From The West Line

Section 24 Township 22S Range 26E NMPM Eddy County

10. Date Spudded

4-14-86

11. Date T.D. Reached

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12. Date Compl. (Ready to Prod.)

5-8-86

13. Elevations (DF & RKB, RT, GR, etc.)

3177 GL

14. Elev. Casinghead

3178

15. Total Depth

4520

16. Plug Back T.D.

4465

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

all

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/FDC/GR DLL/GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

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TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4444-4465 w/40 .40 cal

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4444-4465	4250 gal 15% HCL
	29,000 gal Gel wtr +
	41,000 # 20/40 /sd

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
NONE							
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Reactivation Survey Logs

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Signature

Printed Name

RANDALL HARRIS

Title

Geologist

Date

3/1/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Arny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruiland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozle
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drunkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	450	450	Red Beds
450	1705	1255	SALT
1705	4520	2815	SAND & Lime

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b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 3
2. Name of Operator Ray Westall	9. Pool name or Wildcat Und. S. Carlsbad Delaware
3. Address of Operator P.O. Box 4 Lucio Hills Nm 88253	

4. Well Location Unit Letter K : 2104 Feet From The South Line and 2218 Feet From The West Line Section 24 Township 22S Range 26E NMPM Eddy County
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15. Total Depth 4520	16. Plug Back T.D. 4465	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name None	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL/FDC/GR DLL/GR	22. Was Well Cored No
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SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

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28. PRODUCTION

Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments Recreation Survey Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name RANDALL HARRIS	Title Geologist	Date 3/1/89
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