

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT NM 88210

Budget Bureau No. 1004-0137
Expires August 31, 1985

dsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2180' FSL & 1980' FWL Sec. 30

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO. Cer #360
DATE ISSUED 8/22/86

RECEIVED BY
OCT 27 1986
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 38627

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gobbler's Knob 30 Fed. Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Happy Valley /Morrow/

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T22S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9-17-86

16. DATE T.D. REACHED

10-10-86

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3463.2' GR

19. ELEV. CASINGHEAD

3463.2'

20. TOTAL DEPTH, MD & TVD

11,550'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELE.

OTHER LOGS RUN

BHC Soni

DOC, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1648'	14-3/4"	1100 DLW & 2250 sx C1 C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	OIL GRAVITY-API (CORR.)

ACCEPTED FOR RECORD

Shw

OCT 24 1986

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

CARLSBAD, NEW MEXICO

35. LIST OF ATTACHMENTS

Logs & Form 3160-5 (P&A)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

10/17/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	1958	Sand, Lime	Delaware	2570	
Ch Cany, B Spgs	1958	3048	Sand, Dolomite	Cherry Canyon	3323	
Bone Springs, Wlfcamp	3048	5223	100% Sand	Bone Springs	4852	
Wolfcamp	5223	8504	Lime, Shale	Wolfcamp	8484	
Strawn, Atoka	8504	9932	Sand, Lime	Strawn	9935	
Atoka, Morrow	9932	10560	Lime, Shale, Chert	Atoka	10218	
	10560	11550	Sand, Shale, Lime	Morrow Lime	10732	