

SUPPLEMENTAL DRILLING DATA

BHP PETROLEUM COMPANY INC.
LOWE STATE #2
UNIT M, SEC 36-21S-23E
EDDY COUNTY, NM
E-10170

The following items supplement the information on Form C-101.

1. PROPOSED CASING PROGRAM:

- 13-3/8" Casing - H-40, 48# ST&C casing will be set to 350' ± with cement circulated.
- 8-5/8" Casing - J-55, 24# ST&C casing will be set to 2500' ± with cement circulated.
- 5-1/2" Casing - K-55, 15.5# LT&C casing will be set thru the producing zones and cemented with sufficient cement to isolate all oil, gas and water zones.

Intermediate and production casing strings will be tested to 1000 psi.

2. PRESSURE CONTROL EQUIPMENT: Pressure control equipment will include a 3000# WP blowout preventer stack with Series 900 annular preventer and Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 2000 psi. BOP hydraulic controls will be operated at least daily. Mud weight will be maintained between 8.8 and 9.5#/Gal. to control bottom hole pressure. A kelly cock will be installed on the kelly joint and a full opening safety valve will be available on the rig floor.