District I

PO Box 1980, Hobbs, NM 88241-1980

District II

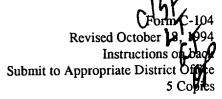
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District III

District III

State of New Mexico rgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



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KERR McGEE CORPORATION ✓ P.O. Box 2880											12558 Reason for Filing Code		
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Dallas, TX 4 A	PI Number	2000			:	5 Pool Na	me					ool Code	
TAIDTAN DAC						MORROL	(PRORATE	D GAS	78960			78960	
	perty Code		8 Property Name					<u> </u>	9 Well Number				
_	008561	14520			ı	LOWE ST	ATE					2	
		Location											
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	Bottom	Hole Loca	ation										
JL or lot no.	Section	Township	Range	Lot. Idn	Feet fre	om the	North/South	Line	Feet from the	East/W	est line	County	
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Printed Name

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Previous Operator Signature