

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

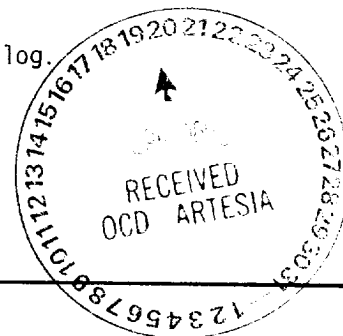
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25654
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator KERR-McGEE OIL & GAS ONSHORE LLC ✓		6. State Oil & Gas Lease No. E 10170
3. Address of Operator P.O. Box 809004, Dallas, TX 75380-9004		7. Lease Name or Unit Agreement Name: LOWE STATE GAS COM
4. Well Location Unit Letter <u>Am</u> : <u>330</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>WEST</u> line Section 36 Township 21S Range 23E NMPM County EDDY		8. Well No. # 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3907</u> 3945 GL		9. Pool name or Wildcat INDIAN BASIN

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prior to January 27, 2000, this well was temporarily abandoned in the Morrow Sand.
On January 27, 2000, Kerr-McGee Oil & Gas Onshore LLC commenced workover activities and recompleted this well to the Atoka Sand. The Atoka Sand was subsequently determined to be non-productive.
This well is now temporarily abandoned pending further evaluation.

Details of this workover procedure are given in the attached daily operations log.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Lakin TITLE Proration Analyst DATE 04/18/2000

Type or print name Beverly Lakin Telephone No. 972 715-4830

(This space for State use)

APPROVED BY maesw... TITLE Field Rep. II DATE 5/2/2000
Conditions of approval, if any:

Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log

Well Name: LOWE STATE GAS COM #2, Event: 26-JAN-00 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	27-JAN-2000	06:00	06:00	MIRU KEY ENERGY SERVICES RIG #810 / SPOT CATWALK, PIPE RACKS, & BOP / SET TANKS AND FILL WITH WATER / SDFN
	28-JAN-2000	06:00	06:00	SITP & CP 100 PSI / BLED OFF TO TST TNK / CIRC HOLE W/FW / ND TREE & NU BOP / TOH LD 2 3/8" TBG / ROTARY WL RAN GR & JB TO 9127' / ROTARY WL DUMP BAILED 35' CMT ON PKR F-9127' T-9092' / WOC / CWI / SDFN
	29-JAN-2000	06:00	06:00	ROTARY WL RAN GR & JB / TAG CMT PLUG @ 9074' PBTD / TOH / RD ROTARY WL / RIH W/2 7/8" 6.5#/FT L80 EUE TBG (BTM 2000' HAS TURNED DN CPLGS TO ACCOMODATE 4.5" LINER) TO 8773' / CWI / SDFN
	30-JAN-2000	06:00	06:00	CREWS OFF
	31-JAN-2000	06:00	06:00	CREWS OFF
	01-FEB-2000	06:00	06:00	LWR TBG TO 8965' / DISPLACE HOLE W/2% KCL WTR / HALLIBURTON PICKLE 2 7/8" TBG W/1000 GALS 15% HCL / REV OUT ACID / TOH / CWI / SDFN
	02-FEB-2000	06:00	06:00	PU & MU TCP PERF ASSY / TIH W/TCP ASSY ON 2 7/8" L80 TBG W/RA SUB TO 8583' / ROTARY WL LOC RA SUB & CORR TO HLS SDDSNL LOG DATED 02-05-1991 / TOH / RD ROTARY WL / SPACED OUT TBG TO PERF ATOKA SAND F-8720' T-8728' / SET PLS PKR IN 15,000#'S COMPRESSION / ND BOP & NU 2 9/16 5M X-MAS TREE / TST ANN & PKR TO 1000 PSI / HELD OK / RU TST UNIT / SWAB TBG DN TO 2000' FRM SURF / DROP DET BAR & FIRE TCP GUNS / WELL STATIC / NO FLOW TO SURF / WATCH WELL 1 HR / WELL STILL STATIC / CWI / SDFN
	03-FEB-2000	06:00	06:00	14 HRS SITP 450 PSI / OPEN TO TST TNK & BLED OFF PSI IN 1 MIN / SWAB 4 HRS / IFL 800' / FFL @ 8600' / REC 0 BO, 45 BLW / SLIGHT TAIL GAS AFTER RUNS / 1 - 1 HR FE CHK 1 BLWPH / CWI / SDFN
	04-FEB-2000	06:00	06:00	14 HRS SITP 400 PSI / BLED DN TO TST TNK IMM / HALLIBURTON LOAD 2 7/8" TBG W/47 BBLS 7% KCL W/2 GPT CLAYSTA / BRK DN ATOKA SD PERFS 8720'-8728' W/2 BPM @ 2870 PSI / EIR W/3 BPM @ 3150 PSI PMP 10 BBLS INTO PERFS / ISIP 2700 PSI / 5 MIN 2375 PSI / RD HALLIBURTON / SWAB 5 HRS / IFL SURF / FFL 8600' / REC 0 BO, 45 BLW / SLIGHT CONTINOUS GAS BLOW TO TNK AFTER 7TH RUN / CWI / RDMO KEY ENERGY SERVICES RIG #810 ON 02-03-2000 / PRO WELL TSTG & WL TST ATOKA SD FOR 1 1/2 HRS ON 1/8" PLATE W/2 -3 PSI FTP @ 3 - 4 MCFD RATE / CWI / WATING ON FRAC DATE FROM DS
	05-FEB-2000	06:00	06:00	16 HRS SITP 575 PSI / PRO WT & WL RAN IN HOLE & RLS TCP GUN ASSY / TOH / RD PRO WT & WL / CWI / WATING ON STIM
	06-FEB-2000	06:00	06:00	WELL SHUT IN PENDING FRAC ON 02-15-2000
	07-FEB-2000	06:00	06:00	WELL SHUT IN PENDING FRAC ON 02-15-2000 / SITP 1020 PSI
	08-FEB-2000	06:00	06:00	WELL SHUT IN FOR FRAC ON 02-15-2000 / SITP 2200 PSI
	09-FEB-2000	06:00	06:00	130 HRS SITP 2250 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000
	10-FEB-2000	06:00	06:00	154 HRS SITP 2200 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000
	11-FEB-2000	06:00	06:00	178 HRS SITP 2200 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: LOWE STATE GAS COM #2, Event: 26-JAN-00 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	12-FEB-2000	06:00	06:00	202 HRS SITP 2200 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000
	13-FEB-2000	06:00	06:00	202 HRS SITP 2200 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000
	14-FEB-2000	06:00	06:00	226 HRS SITP 2200 PSI / WELL SHUT IN PENDING FRAC ON 02-15-2000
	15-FEB-2000	06:00	06:00	250 HRS SITP 2450 PSI / PRO WELL TESTING & WIRELINE RAN GRADIENTS @ SURFACE, 1500', 3000', 4500', 6000', 7500', & 8500' / SET BOMBS @ 8724' / RECORDED 2 HR BHP / TOH W/TOOLS / CWI / RD PRO WELL TESTING & WIRELINE / RESULTS ARE AS FOLLOWS: SURFACE - 2502 PSI ; 1500' - 2614 PSI W/0.07407 GRAD; 3000' - 2724 PSI W/0.07400 GRAD; 4500' - 2834 PSI W/0.07333 GRAD; 6000' - 2943 PSI W/0.07213 GRAD; 7500' - 3047 PSI W/0.06907 GRAD; 8500' - 3399 PSI W/0.35200 GRAD; 8724' - 3496 PSI W/0.43346 GRAD / BHT 167 DEG / STATIC FLUID LEVEL 7735'
	16-FEB-2000	06:00	06:00	274 HRS SITP 2450 PSI / INSTALL HOWCO WHIT / DS TST LINES TO 8000 PSI / MONITOR CSG THRU OUT JOB / FRAC'D ATOKA PERFS 8720' - 8724' W/9527 GALS WF140 & 81 TONS CO2 CARRYING 37000 LBS 20/40 ECONOPROP DN 2 7/8" TBG, MAX SD CONC 4 PPG / BDP 5900 PSI @ 10 BPMCR / MAXTP 6400 PSI @ 10 BPMCR / MINTP 5600 PSI / ATP 5800 PSI / AIR 10 BPMCR / WELL SCREENED OUT W/30946 LBS 20/40 ECONOPROP IN PERFS, 4000 LBS 20/40 ECONOPROP IN TBG, & 2054 LBS 20/40 ECONOPROP IN TRK / SCREEN OUT PSI F-7000 T-7500 / ISIP 6450 / RD DS FRM TBG / RU PRO WT & WL / FLOW WELL BACK TO TST TNK 10 MIN F-6400 PSI T-2200 PSI / CWI / RD HOWCO WHIT / FLOW 18 HRS / REC 0 BO, 56 BLW / NO GAS SHOW / CO2 & HEAVY PROPPANT RECOVERY / FTP 2200 PSI - 0 PSI ON VARIOUS CHOKES / WELL DIED @ 1:00 AM / LEFT WELL OPEN TO TST TNK / WELL STARTED KICKING AGAIN @ 5:30 AM / CONT FLOW TST WELL
	17-FEB-2000	06:00	06:00	FLOW WELL 6 HRS / REC 0 BO, 1.5 BLW / NO GAS / CO2, PROPPANT & GELLED WTR / FTP 0 PSI ON 1" CHK / CWI / WAIT ON COILED TBG UNIT
	18-FEB-2000	06:00	06:00	20 HRS SITP 1000 PSI / RU CUDD 1 1/2" CTU ON X-MAS TREE / OPEN WELL TO TNK / PSI BLED DN TO 0 PSI IN 2 MIN / CUDD TIH W/JET WASHING TOOL ON 1 1/2" CT / TAG & CO BRIDGE F-3622' T-3652' / REC GEL WTR & ECONOPROP / CONT IN HOLE TO 8800' / JET HOLE CLN W/N2 & FOAM / CUT FOAM & JET HOLE DRY W/N2 / TOH W/CT / RD CUDD / OPEN WELL TO TST TNK THRU CHOKE MAINFOLD ON 22/64" CHOKE / SLIGHT BLOW @ 0 PSI FOR 2 HRS / CWI / 8 HRS SITP 450 PSI / WELL SHUT IN WOO
	19-FEB-2000	06:00	06:00	ATOKA SAND 36 HRS SITP 950 PSI / WELL SHUT IN / WORKOVER UNSUCCESSFUL / ATOKA SAND NOT PRODUCTIVE / FINAL TEST 4 MCF @ 3 PSI. ----- FINAL REPORT-----