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OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tracy F
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Bone Springs
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS OCT 02 '87
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Cities Service Oil & Gas Corporation

Address of Operator
P.O. Box 1919 --Midland, Texas 79702

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 28E NMPM.

O. C. D.
ARTESIA, OFFICE

15. Elevation (Show whether DF, RT, GR, etc.) 3277' GR	12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 468' Red Beds. Prep to drill ahead. MIRU a rotary and spudded a 17.5" hole at 1700 MDT on 9-27-87 and drilled to a T.D. of 468' in Red Beds. Ran and set 12 joints (458.00') 13 3/8" OD 48# casing @ 468' and cemented w/500 sacks of Class C + 2% CALC₂ cement. PD @ .0645 MDT on 9-28-87. Circulated 80 sacks of cement to surface WOC 18 hours. Tested 13 3/8" casing to 1000# for 30 minutes - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD <u>J. A. Valtrans</u>	TITLE <u>Dist. Oper. Mgr.-Prod.</u>	DATE <u>9-29-87</u>
PROVED BY <u>Mike Williams</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>OCT 6 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		