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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 03 '88

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Temp. Abandoned</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Form or Lease Name Tracy F	
2. Name of Operator Cities Service Oil & Gas Corp. ✓		9. Well No. 1	
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>20S</u> RGE. <u>28E</u> NMPM		11. County Eddy	
15. Date Spudded 9-27-87	16. Date T.D. Reached 10-12-87	17. Date Compl. (Ready to Prod.) 12-29-87 Temporarily abandoned	18. Elevations (DF, RKB, RT, GR, etc.) 3276.8' GR
19. Elev. Casinghead 3276.8'		20. Total Depth 4804'	
21. Plug Back T.D. 4065'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools Cable Tools 0 - T.D. 4804'		24. Producing Interval(s), of this completion - Top, Bottom, Name 4159 - 4174' - Delaware	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run DLL/MSFL, CNL/LDT-GR-Cal, Dual Induction/SFL/GR - Deviation Survey	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	468'	17-1/2"
8-5/8"	24#	2198'	11"
5-1/2"	14#	4804'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sacks		Circulated	
700 sacks		TOC @ 1050'	
890 sacks		Circulated	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 2 SPF @ 4159, 60, 64, 65, 68, 69, 72, 73, and 4174'. Total of 18 holes (0.45" dia & 14.7" pen in Berea Sand)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4159 - 4174' AMOUNT AND KIND MATERIAL USED 1500 gals of 7-1/2% NeFe HCl acid + 22,000 gals crosslinked 2% KCL water (40# sys.) + 24,000# 20/40 sand + 12,000# 12/20 sand	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Temporarily abandoned on 12-29-87 Well Status (Prod. or Shut-in) 1-22-88 Temp. Aband.		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
35. List of Attachments Above listed logs and Deviation Survey		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>J.A. Vitram</u>		TITLE <u>Dist. Opr. Mgr. - Prod.</u> DATE <u>12-30-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NO CORES OR DST'S WERE TAKEN
ON THIS WELL

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	468	468	Redbeds				
468	1020	552	Anhydrite & Salt				
1020	1835	815	Anhydrite & no returns				
1835	2200	365	Anhydrite & Salt				
2200	2268	68	Sand & Dolomite				
2268	3066	798	Dolomite & Sand				
3066	3583	517	Shale & Sand				
3583	4088	505	Sand & Shale				
4088	4462	374	Sand				
4462	4688	226	Lime				
4688	4795	107	Lime, Shale & Chert				
4795	4804	9	Lime & Shale				
			T.D. 4804'				