ENERGY AND MINERALS DEPARTMENT					
					Form C-104
				2	Revised 10-01-78
DISTRIBUTION BANTA PE	01	L CONSERV	ATION DIVISI	ON "	Page 1
FILE		P. O. E	30 X 2088		
V.8.G.4.	•	SANTA FE. NI	EW MEXICO 87501		
LAND OFFICE				J	AN 07 '88
TRANSPORTER DIL				-	
GAS		REQUEST F	OR ALLOWABLE		<b>•</b> • •
OPERATOR V			AND	•	O. C. D.
PROBATION OFFICE	AUTHORU	TATION TO TRAN	SPORT OIL AND NATI	IRAL GAS AR	TESIA, OFFICE
Ι.					
Operator		· · · · · · · · · · · · · · · · · · ·			
Cities Service Oil & Gas	s Corp. 1		•		
Address	<u> </u>				
P.O. Box 50250 - Midland	1. Texas	79710			
Reoson(s) for filing (Check proper box)			Other (Plea:	e explain) Plazo	assign a special
New Well	Change in '	Transporter of:	allowabl	a of 200 have	els in order to run
Recompletion			Dry Gas the stor	k on hand that	ers in order to run
Change in Ownership		head Gas	FUNC SLUC	k on nand that	t was produced from
			Condense Unis Wei	I during the c	completion attempt.
If change of ownership give name					rily abandoned on
and address of previous owner			12-29-8/	<u>and is to onl</u>	<u>y well on the lease</u>
II. DESCRIPTION OF WELL AND	LEASE		Dolar	arc 3258	-4124
Lease Name	Well No.   F	ool Name, Including	Formation	Kind of Lease	Legse No.
Tracy F	1	Wildcat $\mathcal{B}_{c}$	DUE SPRING	State, Federal or Fee	Fee
Location			<u>and grand</u>	<u></u>	<u>ree</u> _
0 660		South	1020		Fact
Unit Letter; 000	Feet From	The South	ine and 1500	Feet From The	Last
9	205	_	205	Fdd.,	
Line of Section 8 Town:	ship 20S	Range	28E , NMPI	. Eddy	County
				. *	
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of CI.				to which approved and	y of this form is to be sent)
· · · · · · · · · · · · · · · · · · ·	∆ or Con	densate 🛄			
Kaah Oil Company			P.U. Box 3609	<u>- Midland, Te</u>	<u>xas 79702</u>
Koch Oil Company	ghead Gas 🦳	or Dry Gas	Address (Give address	to which approved cop	y of this form is to be sent)
Name of Authorized Transporter of Casin					
		•	ļ		
Name of Authorized Transporter of Casin None	Unit Sec.	Twp. Rge.	Is gas actually connec	ied? When	······································
Name of Authorized Transporter of Casin None		Twp. Rge. 205 28E	ls gas actually connec NO	ied? When	······································
Name of Authorized Transporter of Casin None If well produces oil or liquide,	Jnit Sec. 0 8	20S 28E	No		

NOTE: Complete Parts IV and V on reverse side if necessary.

## **VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature) District Operations Manager - Production

(Title)

January 5, 1988

(Date)

OIL CONSERVATION DIVISION
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APPROVED	JAN 1 2 1988	
BY.	Criginal Signed By	
TITLE	Mike Williams	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## **IV. COMPLETION DATA**

Designate Type of Completi	on - (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v,	Diff. Restv.
Date Spudded	Date Compl	. Ready to P	rod.	Total Dept	h		P.B.T.D.		·
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oll/Go	is Pay		Tubing Dep	th	
Petiorations	+ <b>4</b>			- <b>1</b>		······································	Depth Casir	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECORI				
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
·				· · ·	·				
					· · · · · · · · · · · · · · · · · · ·				

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
I	<u>1</u>			

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenacte/MMCF	Gravity of Condensate
Teeling Melhod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size