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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 10 '88

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Tracy F
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Bone Springs
12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
OXY USA Inc.
3. Address of Operator
P.O. Box 50250 - Midland, Texas 79710
4. Location of Well
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GK, etc.)
3276.8'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4804' Lime & Shale, PBD 4065'. This well was plugged and abandoned in the following manner:

- MIRU a pulling unit, ND WH, NU BOP's and POOH w/1 joint of tubing.
- RIH w/2-3/8" OE'd tubing to 3090' and pressure tested the 5-1/2" casing to 1000# - OK. Circulated the hole w/9.5 ppg of mud laden fluid. POOH w/ tubing to 2252'.
- Spotted a 25 sack Class C cement plug @ 2252 - 2012', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 2198'. Displaced the plug w/mud laden fluid. POOH w/tubing to 532'.
- Spotted a 25 sack Class C cement plug @ 532 - 292', 1/2 in and 1/2 out of the 13-3/8" casing shoe @ 468'. Displaced the plug w/mud laden fluid. POOH w/tubing.
- CO the WH and spotted a 5 sack Class C surface plug @ 61' - surface and installed a dry hole marker to designate a plugged and abandoned location.

NMOCD was notified but did not witness the plugging.

Part ID-2
11-25-88
PTA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FA Veterans TITLE Dist. Opr. Mgr. - Prod. DATE 11-09-88

APPROVED BY Danell Moore TITLE Geologist DATE 1/3/89

CONDITIONS OF APPROVAL, IF ANY: