

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 15 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.
30-015-25793

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tracy F

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 8 Township 20S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3277'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Re-Enter & test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, Weld on WH, NUBOP. RIH w/ bit, drill surf plug to 65', test csg to 500#, held OK. Drill cmt plugs from 292-562', 1987-2282', tag @ 3200', POOH. RIH & set 5 1/2" CIBP @ 3000', test to 1000#, held OK, dump 4sx(40') cmt on top, PBTD 2960'. Perf Delaware w/ 2 SPF @ 2904-09,20-27,30-37,40-49, total 64 holes. Acidized Delaware perfs 2904-2949' w/ 3000gal 7 1/2% NeFe HCl acid w/ friction reducer & clay stabilizer. SITP-200#, swab 0-BO, 16-BLW in 7 hrs. Frac Delaware perfs 2904-2949' w/ 20297gal X-linked gelled 2% KCl wtr w/ 24000# 20/40 sand & 4400# 12/20 sand. SITP-120#, swab for 6 days for 0-BO, 482-BLW, 338-BW, no show of gas. RIH & set 5 1/2" CIBP @ 2850', test to 1000#, held OK. Circ hole w/ 9.5# mud laden fluid, dump 4sx (40') cmt on top of CIBP. POOH to 2250', spot 25sx Cl C cmt plug from 2250-2144'. POOH to 520', spot 25sx Cl C cmt plug from 520-414'. POOH to 60', spot 6sx Cl C cmt plug from 60'-surface. RDPV, cut anchors & csg below GL. Well P&A'd 5/23/91. NMOCD notified but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 7/11/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 8/4-91

CONDITIONS OF APPROVAL, IF ANY:

OKGW